

# Microchannel Reformate Cleanup: Water Gas Shift and Preferential Oxidation

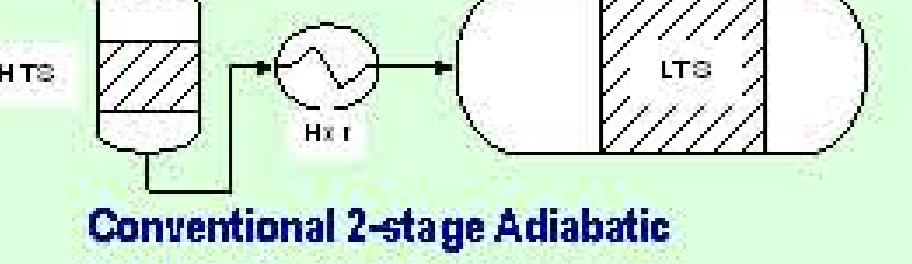
## Micro Nano Breakthrough Conference 2004

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### Differential Temperature Water Gas Shift

#### Approach

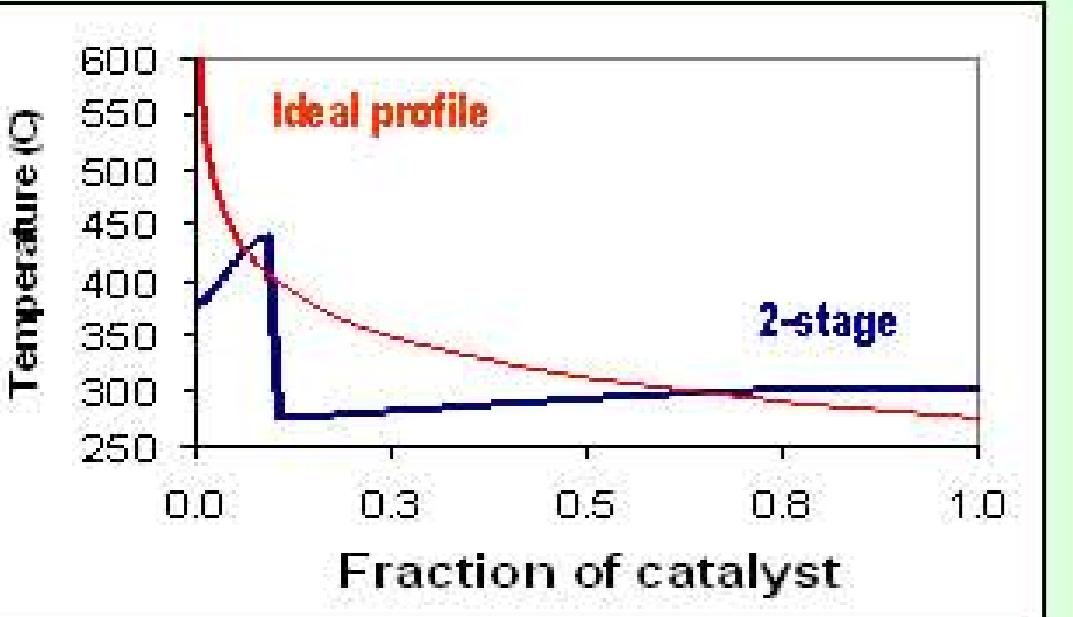


**Objective:**

- Smaller size – higher power density and specific power
- Reduced cost
  - Improved catalyst efficiency
  - 3 devices collapsed into 1
- Potential for higher energy efficiency

**Approach:**

- Precious metal catalyst for high activity
- Integrate microchannel heat exchange for temperature control
- Optimize thermal profile
  - Adiabatic front end
  - Differential temperature back end
- Reduce catalyst loading by up to ½



**Target Temperature Profile**



**Experimental Results**

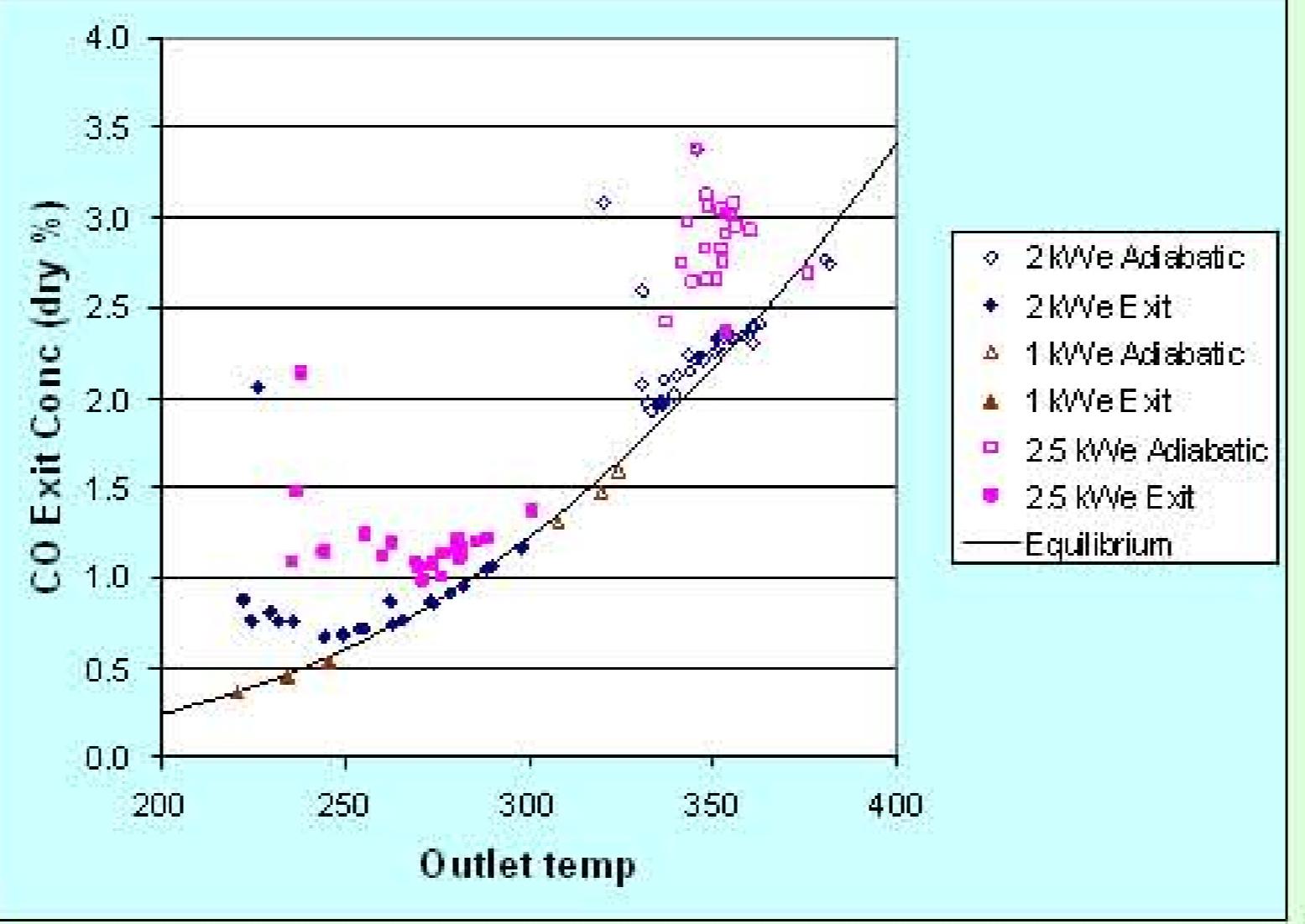
**Tested with Steam Reformer**

- Operated 50+ hours at 1-2.75 kW/e
- 12% CO and 14% CO<sub>2</sub> (dry)
- 0.5 Steam : Dry gas

**GHSV**

Capacity	Adiabatic Section	Diff Temp Section	Total
1 kW/e	166,000	40,000	32,000
2 kW/e	332,000	80,000	64,000
2.5 kW/e	414,000	99,000	80,000

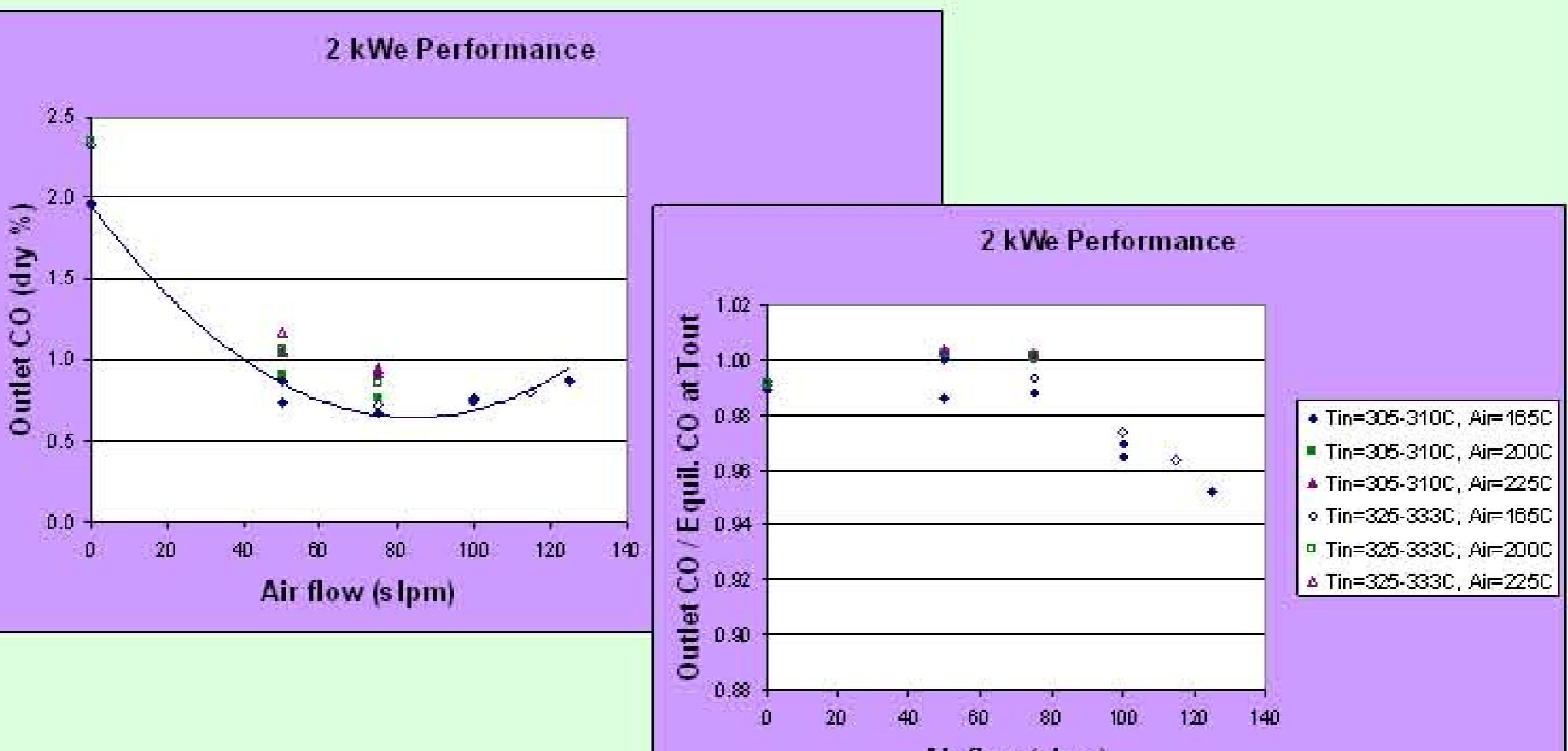
**CO Exit Concentration (%) vs Outlet Temperature (K)**



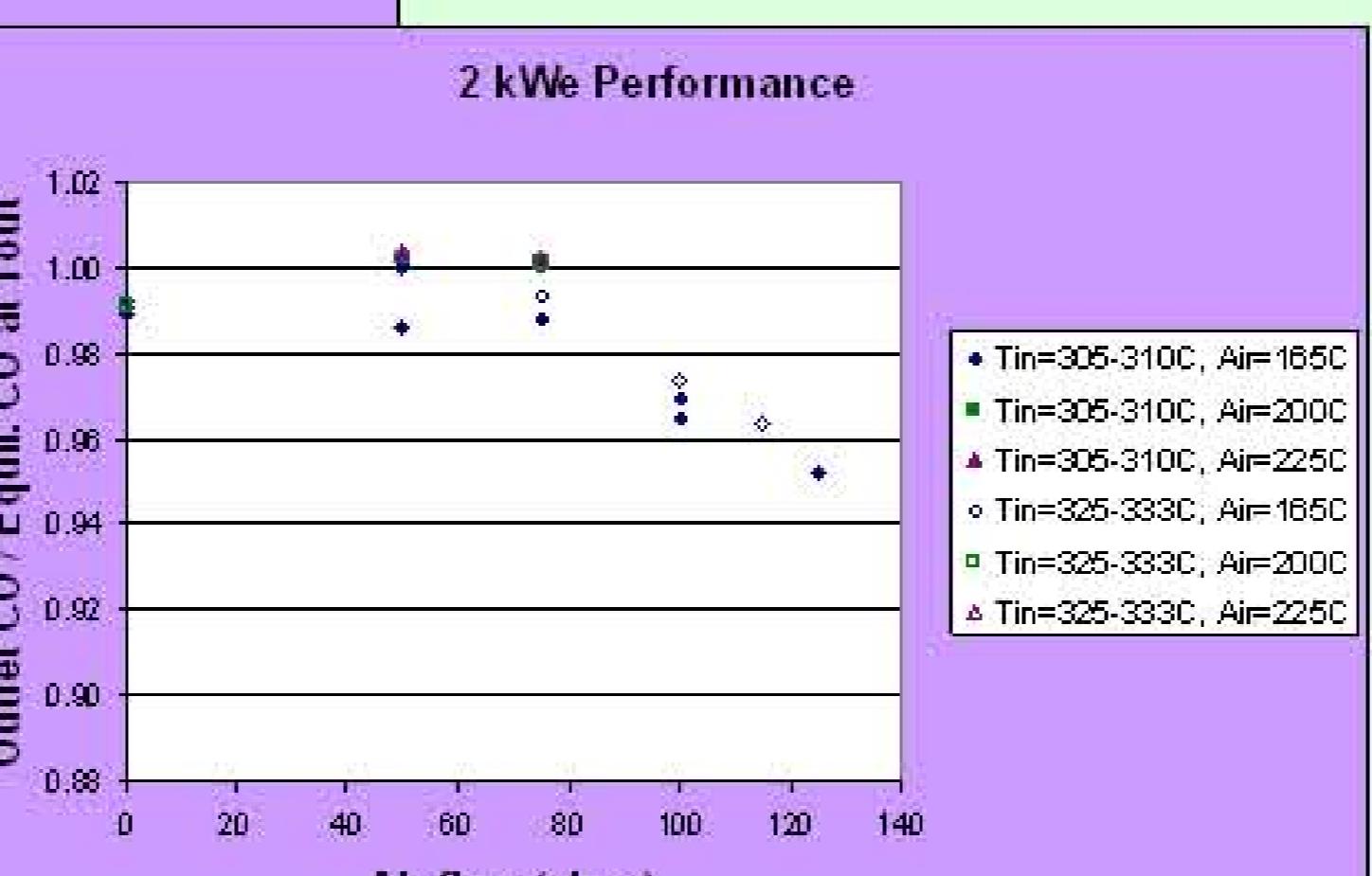
**Parameters**

- Syngas flow rate
- Feed temperature
- Cooling air flow
- Cooling air temperature

**2 kW/e Performance**



**2.5 kW/e Performance**



**Full-scale 50 kW/e Size and Weight Projections**

	Volume	Weight	Pwr Density	Specific Pwr
2-Stage Adiabatic	8.9 L	–	5,600 We/L	–
Prototype @ 2 kW/e	4.3 L	8.9 kg	11,600 We/L	5,600 We/kg
Prototype @ 2.5 kW/e	3.4 L	7.2 kg	14,700 We/L	6,900 We/kg

**Assumptions for Conventional 2-Stage Adiabatic System**

- 350 g/L catalyst loading onto a 600 cpi monolith
- Same catalyst activity as used in differential temperature design
- Negligible mass transfer resistance
- Total volume 25% greater than catalyst volume
- 5 W/cm<sup>2</sup> heat transfer power density in heat exchanger
- Steam reformatte with 3:1 original steam to carbon ratio
- Conventional 2-stage adiabatic estimated at 8.9 L
  - 0.8 Liter Stage 1, 1.25 Liters heat exchanger, 7.8 Liters Stage 2
  - Does not include piping between devices

#### Background

#### Objectives

**Overall Objectives**

- Apply microchannel architectures where appropriate in fuel processing for transportation, stationary, and portable applications to reduce size and weight, improve fuel efficiency, and enhance operation.
- Develop a prototype microchannel-steam-reforming fuel processor at 2 kW scale that will meet DOE performance targets when scaled up to 50 kW/e.

Performance Criteria	2004 Projected Performance	2004 Demo Target
Cold (20°C) Start Time	12 sec, reformer only	<60 s to 90%
Start up Energy	<7 MJ (a)	2 MJ
Power Density	2307 W/L (a)	700 W/L
Efficiency	78%	78%
Durability	>1000 hr	2000 hr

(a) based on individual components only, excludes tube, duct, insulation etc.

**Task Objectives**

- Demonstrate 90% CO conversion in a single-stage WGS reactor that scales to less than 3 liters at full-scale
- Determine whether microchannel architecture provides opportunities for size and weight reduction for PROX reactor

#### Approach

- Compact size and weight to meet packaging requirements
  - rapid heat and mass transfer for high hardware productivity
- Thermal management
  - high heat transfer effectiveness in heat exchangers and reactors for maximum heat utilization and high fuel efficiency
- Rapid start-up
  - imbedded heat transfer in reactors facilitates rapid heating
- Cost
  - improved productivity of precious metal catalysts

#### Targets

**Key DOE Technical Targets Addressed:**

- CO Content in Product Stream
  - < 10 ppm steady-state, < 100 ppm transient
- Power Density
  - > 800 W/L
- Specific Power
  - > 800 We/kg

### Future Work

#### Water Gas Shift

- Complete testing of 2 kW/e WGS reactor
- Integrate PROX and WGS reactors with steam reformer at 2 kW scale
  - Demonstrate rapid start
  - Evaluate the startup time, energy, and CO content versus time for this system
- Resolve durability technical challenges
  - Identify source of WGS deactivation with shutdown/restart
  - Demonstrate 2000 hour durability

#### Manufacturability

- Methods for loading catalyst powder in situ are being developed under other programs
- Extrusion of microchannel arrays has been demonstrated



Additional investments in low cost manufacturing techniques are required for adoption of the technology

#### Preferential Oxidation

- Evaluate aluminum and titanium alloys for microchannel PROX reactor
  - Potential weight reductions
- Design a next generation 2 kW/e reactor
  - Optimize size and weight
  - Facilitate heat integration within fuel processing system
  - Designed for rapid start and transient operation
- Test as part of integrated fuel processor with steam reformer, water-gas-shift and heat exchangers
- Couple to a PEM fuel cell

#### Microchannel PROX Reactor Investigations

**Objective:** Determine whether microchannel architecture provides opportunities for size and weight reduction for PROX reactor.

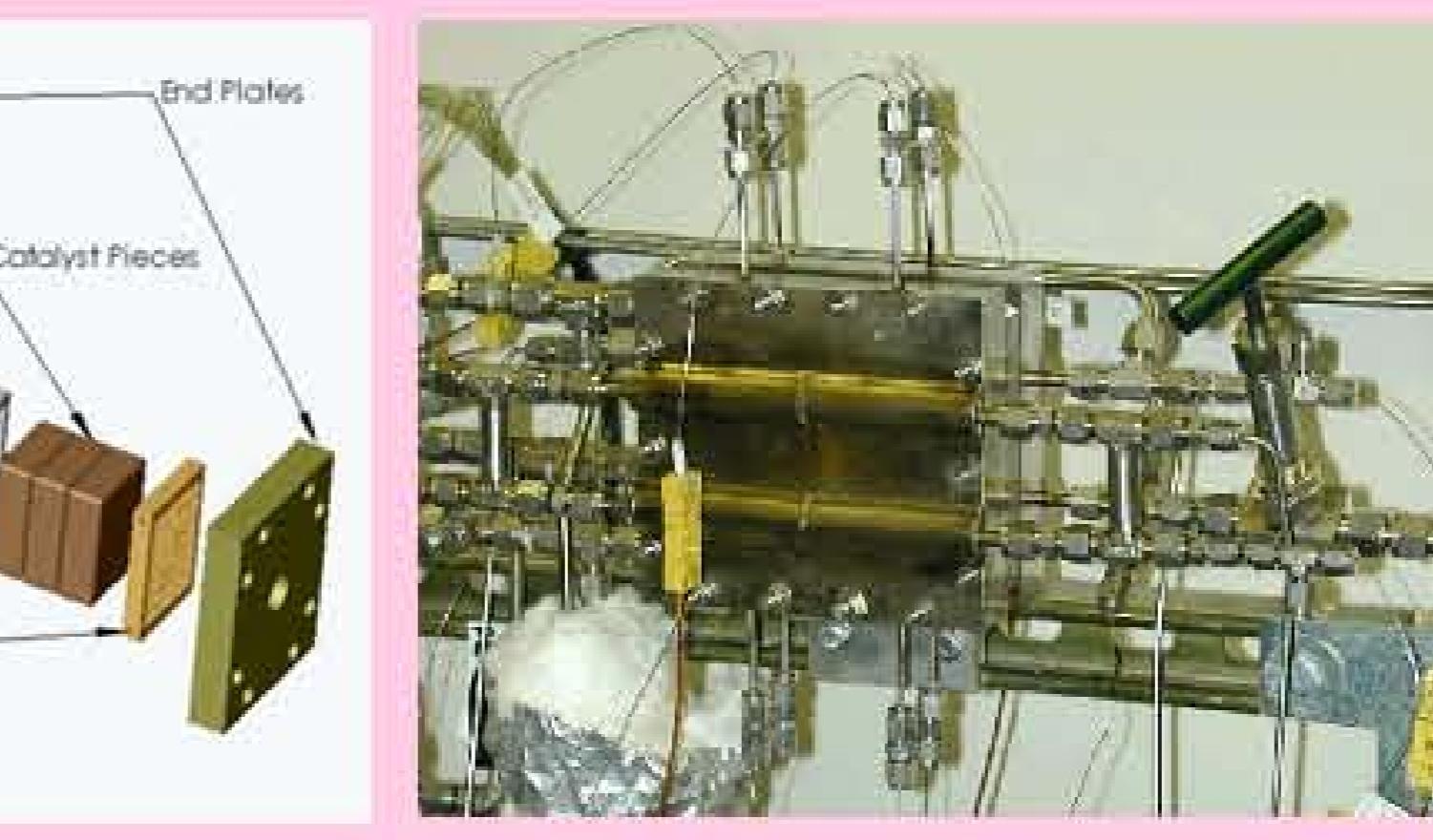
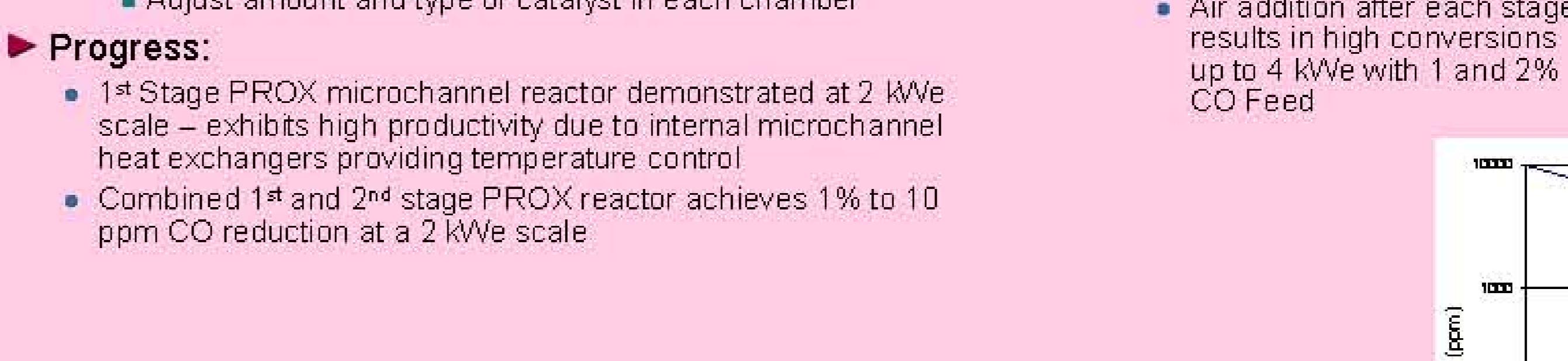
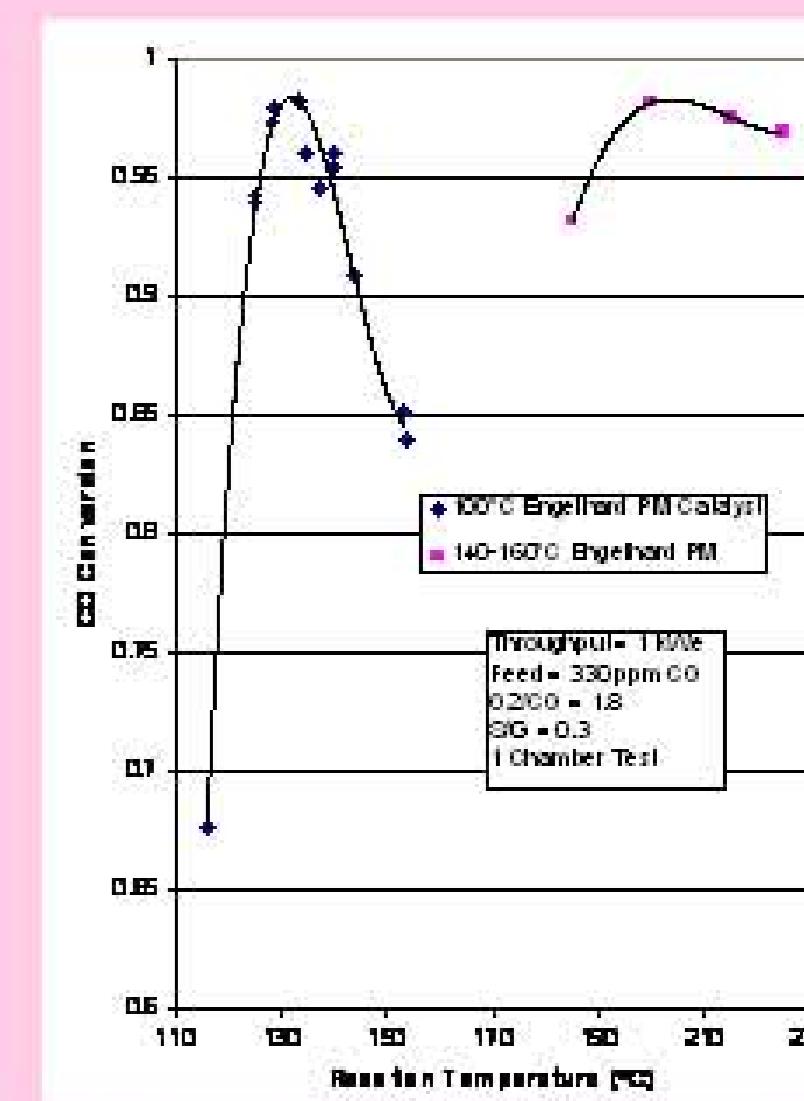
- Support fast kinetics
- Minimize H<sub>2</sub> Oxidation
- Maximize CO Conversion

**Approach:**

- Single-channel, isothermal catalyst tests
  - Evaluate industrial PROX catalysts
  - Characterize kinetics
  - Identify temperature and oxygen sensitivities
- Design and test a 2 kW/e PROX reactor
  - Control temperature
  - Alternating catalyst pieces and microchannel heat exchangers
  - Conduction to remove heat from catalyst
  - Inject air within each chamber of the reactor
  - Adjust amount and type of catalyst in each chamber

**Progress:**

- 1<sup>st</sup> Stage PROX microchannel reactor demonstrated at 2 kW/e scale – exhibits high productivity due to internal microchannel heat exchangers providing temperature control
- Combined 1<sup>st</sup> and 2<sup>nd</sup> stage PROX reactor achieves 1% to 10 ppm CO reduction at a 2 kW scale

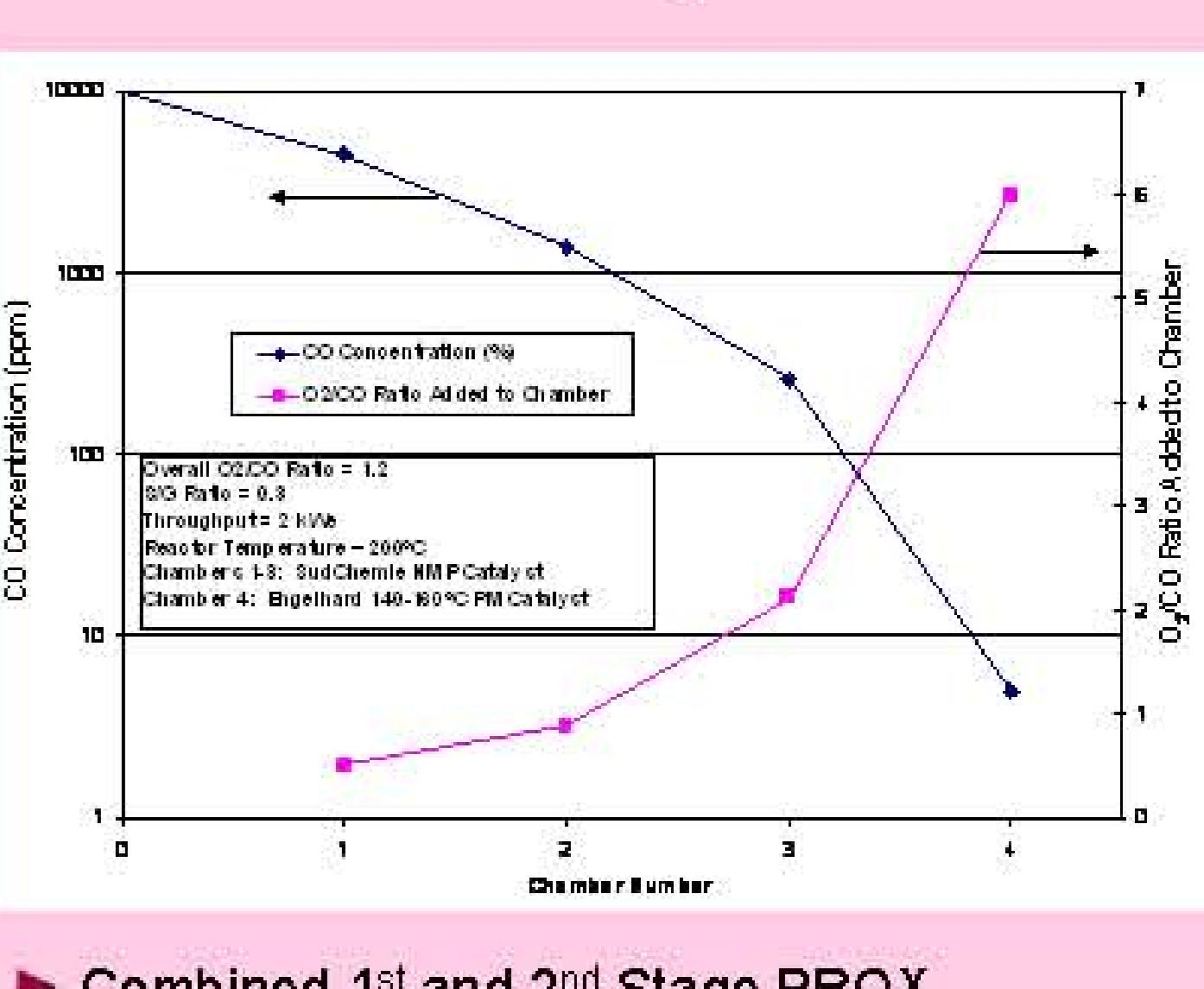




**First Stage (1% CO)**

- Sud-Chemie NPM Catalyst Results
- Air addition after each stage results in high conversions up to 4 kW/e with 1 and 2% CO Feed

**Second Stage (330 ppm CO)**

- Engelhard PM Catalyst Results
- 140-160°C 2<sup>nd</sup> Stage Catalyst operates at the same temperature as NPM 1<sup>st</sup> Stage Catalyst



**Combined 1<sup>st</sup> and 2<sup>nd</sup> Stage PROX**

- Combined Sud-Chemie NPM Catalyst and Engelhard PM Catalyst
- Added higher ratios of O<sub>2</sub>/CO in later chambers to increase conversion
- Decreased CO from 1% to < 10 ppm at 2 kW/e throughput with an overall O<sub>2</sub>/CO ratio of 1.2 and a combined GHSV of 83,000

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