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# Slug Test Characterization Results for Multi-Test/Depth Intervals Conducted During the Drilling of CERCLA Operable Unit OU ZP-1 Wells 299-W11-43, 299-W15-50, and 299-W18-16

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Date September 13, 2005  
To M.E. Byrnes  
From F.A. Spane and D.R. Newcomer  
Subject Slug Test Characterization Results for Multi-Test/Depth Intervals Conducted During the Drilling of CERCLA Operable Unit OU ZP-1 Wells 299-W11-43, 299-W15-50, and 299-W18-16

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The following draft letter report presents test descriptions and analysis results for multiple, stress-level slug tests that were performed at selected test/depth intervals within three Operable Unit (OU) ZP-1 wells: 299-W11-43 (C4694/Well H), 299-W15-50 (C4302/Well E), and 299-W18-16 (C4303/Well D). These wells are located within south-central region of the Hanford Site 200-West Area (Figure 1.1). The test intervals were characterized as the individual boreholes were advanced to their final drill depths. The primary objective of the hydrologic tests was to provide information pertaining to the areal variability and vertical distribution of hydraulic conductivity with depth at these locations within the OU ZP-1 area. This type of characterization information is important for predicting/simulating contaminant migration (i.e., numerical flow/transport modeling) and designing proper monitor well strategies for OU and Waste Management Area locations.

For ease in referencing results for the OU ZP-1 field testing program within the letter report, the following outline is provided:

### **DRAFT LETTER REPORT OUTLINE**

1. Executive Summary
2. General Hydrologic Test Plan Description
3. Hydrologic Test System Description
4. Slug Test Response/Analysis
5. Slug Test Results
  - 5.1 Well 299-W11-43 (C4694)

- 5.1.1 Zone 1
- 5.1.2 Zone 2
- 5.1.3 Zone 3

- 5.2 Well 299-W15-50 (C4302)
  - 5.2.1 Zone 1
  - 5.2.2 Zone 2
  - 5.2.3 Zone 3

- 5.3 Well 299-W18-16 (C4303)

## 6. Conclusions

## 7. References

Appendix A: Test Equipment Pictures

Appendix B: Selected Borehole Logs

# 1. Executive Summary

Overall, the test results obtained from multiple, stress-level slug tests conducted during drilling and borehole advancement provide detailed information concerning the vertical distribution of hydraulic conductivity at three Hanford Site Operable Unit (OU) ZP-1 test well locations. The individual test/depth intervals were generally sited to provide hydraulic property information within the upper, middle, and lower sections of the unconfined aquifer (i.e., Ringold Formation, Unit 5). These characterization results complement previous and on-going drill-and-test characterization programs at surrounding 200-West and -East Area locations (e.g., Spane 2003, 2005).

Analysis of the slug test results indicate a relatively wide-range in the calculated average, test interval hydraulic conductivity (Table 5.2), with estimates ranging between 0.04 and 24.8 m/day. The ZP-1 well hydraulic conductivity estimates were derived for test interval sections that ranged from 2.29 to 3.05 m in length (Table 5.1). Overall, the highest hydraulic conductivity estimates were obtained for test zones within well 299-W11-43 (i.e., range: 16.0 to 24.8 m/day), which is the northernmost ZP-1 well tested. Most available surrounding well hydraulic characterization information is reflective of conditions within the upper 10-m of the unconfined aquifer. Only one ZP-1 test interval was located within this zone (i.e., well 299-W15-50, Zone 1; Table 5.2). The calculated hydraulic conductivity estimate of 3.07 m (type-curve analysis result) for this ZP-1 test interval is essentially identical to the reported 200-West Area geometric mean value (3.08 m/day) for recent slug tests conducted at thirty monitor well sites completed within the upper-part of the unconfined aquifer in the 200-West Area (Spane et al., 2001a, 2001b, 2002, 2003; Spane and Newcomer 2004).

The vertical hydraulic conductivity profiles for ZP-1 wells 299-W11-43 and 299-W15-50 (based on only two and three test/depth intervals at each site, respectively) do not suggest a consistent pattern

for hydraulic conductivity with depth within the Ringold Formation at these two locations. As a point of comparison, a more extensive, on-going (unpublished) drill-and-test characterization program for a borehole site (well 299-W11-25) located within the WMA T area (located generally east to northeast of the ZP-1 test well sites), however, does exhibit a slightly increasing permeability with depth pattern, which may also be suggested at the well 299-W15-50 location.

## 2. General Hydrologic Test Plan Description

The following general hydrologic test plan discussion is taken primarily from a similar slug test characterization program description presented previously in Spane (2003, 2005). Hydrologic testing was implemented when the approximate targeted depth interval within the upper, middle and lower sections of the unconfined aquifer were reached during drilling. To prepare the test zone for slug test characterization, the packer/well-screen test assembly was lowered to the bottom of the borehole and the drill casing retracted exposing an approximate  $\leq 3$ -m open borehole section (note:  $\sim 2.3$  m for well 299-W18-16). The packer was then inflated to isolate the well-screened/test interval, and testing string from the inside of the drill casing.

A series of multiple, stress-level slug tests were performed for each isolated test-interval section. The reason for utilizing a multi-stress level approach was to determine whether the associated slug test responses exhibited either a variable or stress-level dependence. As noted in Butler (1998) and Spane et al. (2003), tests exhibiting either variable or stress-level dependence can provide valuable information pertaining to the presence of dynamic well skin or non-linear (i.e., turbulence) test response conditions occurring within the test section. General slug test stress levels applied during testing were designed to be within the range of  $\sim 0.3$  to  $0.5$  m for lower-stress tests and  $\sim 1.0$  m for higher-stress tests. The slug tests were initiated utilizing several slugging rods of different, known displacement volumes (i.e., for test intervals at wells 299-W15-50 and -W18-16) or conducted pneumatically using compressed air/gas (i.e., for test intervals at well 299-W11-43).

For pneumatic tests, compressed air was used to depress the fluid-column levels within the test-casing/test interval system to the designed test stress levels. Actual stress levels applied for each test were determined by comparing pressure transducer readings below and above the borehole fluid-column surface. After the monitored fluid column stabilized for several minutes at the prescribed stress level, the slug test (slug withdrawal test) was initiated by rapidly releasing the compressed gas used to depress the borehole fluid-column level. The compressed gas was released from the borehole column by opening valves (e.g., ball valves) mounted on the surface wellhead used to seal the casing system. As noted in Spane et al. (1996), the gas release valves had a cross-sectional area that was greater (e.g.  $>1.5$  times) than the cross-sectional area of the test system where fluid-level surface recovering took place during testing.

For most test zones, three or more multi-stress slug tests were conducted. Individual slug tests were fully recovered prior to depressing the fluid column for preparation of the next slug test within the characterization sequence. A wide-range in recovery times were expected based on anticipated range in permeability conditions. For example Spane et al., (2001a, 2001b, 2002, 2003) and Spane and Newcomer (2004) report recovery times as rapid as  $<15$  sec for high permeability test intervals to

>5 min for lower permeability test zones for 200-West Area wells. A description of the hydrologic test system utilized during slug test characterization is provided in the following report section.

### 3. Hydrologic Test System Description

Figures 3.1 and 3.2 show the general test system configuration utilized for slug tests conducted during the drilling and testing of the ZP-1 wells using single- and dual-wall drill casing strings, respectively. Slug tests were conducted using only slugging rods for all test zones within single-wall drill casing wells 299-W15-50 and 299-W18-16; while pneumatic slug tests were performed solely for test zones within well 299-W11-43, which was drilled with dual-wall drilling casing. Salient features common to both test system configurations are: the downhole packer/well-screen test assembly and downhole pressure transducer and surface datalogger systems. The drill-casing strings used for borehole advancement during the drilling of the ZP-1 wells varied for the respective well sites and had the following I.D./O.D. dimensions: well 299-W11-43 (dual-wall casing: outer casing 0.216/0.229 m; inner casing 0.152/0.165 m); well 299-W15-50 (0.194/0.219 m); and well 299-W18-16 (0.222/0.244 m).

As shown in Figures 3.1 and 3.2, an inflatable packer was used to seal and isolate the test interval and testing string from the encompassing drill casing area. For tests conducted with dual-wall casing (i.e., well 299-W11-43), the annular zone between the drill casings was also connected (theoretically), to the isolated test interval during testing (note: this assumes that the drilling bit orifices at the bottom of the drill casings were not clogged with drill cutting debris, which could effectively seal the drill casing annular zone from contributing to associated test responses). A 20-slot, well-screen section was attached below the packer to maintain an open section for testing after retracting the drill casing. For testing at all ZP-1 well sites, one standard packer/well-screen assembly was utilized: 3-m well-screen (Figure 3.3). In most cases, a strain-gauge, 0 to 345 kPa (0 to 50 psig) pressure transducer was installed within the test-casing string to monitor downhole test interval response prior to and during slug testing. Selected pictures of the packer/well-screen test assembly are shown in Appendix A.

Pneumatic slug tests conducted at well 299-W11-43 required the use of a surface wellhead assembly for sealing the test-casing string, thereby isolating the test interval from the overlying inner, drill-casing section. The surface wellhead assembly encompassed not only the testing string, but also extended to the outer drill casing. This wellhead extension was necessary to permit equal application of compressed gas for depressing the fluid columns within the 0.102 m I.D. testing-string and annular zone between the dual-wall drill casing, which are both communicative with the underlying test interval. This wellhead isolation is required to contain the administered compressed air that is used to pneumatically depress the fluid columns to designed slug test stress levels, as discussed in Section 2. Salient features of the well-head assembly include:

- a sealed, pass-through connection allowing for passage of downhole pressure transducer and cable to be used to measure test interval pressure response within the test-casing string

- an outside pressure probe connection that allows direct measurement of the air/gas pressure within the test-casing below the surface seal
- a connection to allow compressed air to be introduced directly to the inside of the testing-string casing
- surface wellhead valves for the rapid release of the compressed air within the testing-string casing, which allows for the *immediate* initiation of slug test application.

The preceding discussion describes the test system as designed for use during pneumatic slug tests at well 299-W11-43. Slug tests conducted within test intervals at wells drilled with single-wall casing (i.e., wells 299-W15-50 and -W18-16) were performed using slugging rods to initiate the slug test response. The test system configuration utilized is shown schematically in Figure 3.1. The two slugging rods used for conducting the multiple, stress-level slug tests had O.D. dimensions of 0.038 and 0.051 m that theoretically produce a maximum initial displacement stress within the 0.102 m I.D. test casing of 0.255 and 0.458 m, respectively. Slug tests conducted with slugging rods are particularly well-suited for test/depth intervals exhibiting lower hydraulic property conditions (e.g.,  $K \leq 1$  m/day). This is because of the difficulty in establishing stability in downhole well pressures (i.e., prior to test initiated) when pneumatic methods are employed.

#### 4. Slug Test Response/Analysis

The following discussion pertaining to slug test response and analysis is taken primarily from Spane (2003, 2005). As shown in Figure 4.1 and discussed in Butler (1998) and Spane et al. (2003b), water levels within a test well can respond in one of three ways to the instantaneously applied stress of a slug test. These response model patterns are: 1) an over-damped response, where the water levels recover in an exponentially decreasing recovery pattern; 2) an underdamped response, where the slug test response oscillates above and below the initial static, with decreasing peak amplitudes with time; and 3) critically-damped, where the slug test behavior exhibits characteristics that are transitional to the over- and under-damped response patterns. Factors that control the type of slug test response model that will be exhibited within a well include a number of aquifer properties (hydraulic conductivity) and well-dimension characteristics (well-screen length, well-casing radius, well-radius, aquifer thickness, fluid-column length) and can be expressed by the response damping parameter,  $C_D$ , which Butler (1998) reports for unconfined aquifer tests as:

$$C_D = (g/L_e)^{1/2} r_c^2 \ln(R_e/r_w)/(2 K L) \quad (1)$$

where  $g$  = acceleration due to gravity

$L_e$  = effective well water-column length

$r_c$  = well casing radius; i.e., radius of well water-column that is active during testing

$R_e$  = effective test radius parameter; as defined by Bouwer and Rice (1976)

$r_w$  = well radius

$K$  = hydraulic conductivity of test interval

$L$  = well-screen length.

Given the multitude of possible combinations of aquifer properties, well-casing dimensions, and test interval lengths, no universal  $C_D$  value ranges can be provided that describe slug test response conditions. However, for various combinations anticipated for testing at ZP-1 well sites during drilling the following general guidelines on slug test response prediction are provided:

- $C_D > 3$  = over-damped response
- $C_D 1 - 3$  = critically-damped response
- $C_D < 1$  = under-damped response

Over-damped test response generally occurs within stress wells monitoring test formations of low to moderately high hydraulic conductivity (e.g., Ringold Formation), and are indicative of test conditions where frictional forces (i.e., resistance of groundwater flow from the test interval to the well) are predominant over test system inertial forces. Most ZP-1 well test intervals exhibited over-damped response characteristics. Figure 4.2 shows predicted slug test recovery as a function of hydraulic conductivity ( $K$  range: 1 to 25 m/day; 3.05 m test interval) for test intervals exhibiting over-damped response characteristics, for general ZP-1 test well/interval conditions. The test predictions shown in the figure are based on responses occurring within a test system casing I.D. = 0.102 m. As indicated in the figure, test intervals having hydraulic conductivity values of approximately 25 m/day or less, should be readily resolved for tests exhibiting over-damped slug test behavior. For over-damped slug tests, two different methods were used for the slug-test analysis: the semiempirical, straight-line analysis method described in Bouwer and Rice (1976) and Bouwer (1989) and the type-curve-matching method for unconfined aquifers presented in Butler (1997). A detailed description of over-damped slug-test analysis methods is presented in Spane and Newcomer (2004).

Under-damped test response patterns are exhibited within stress wells where inertial forces are predominant over formation frictional forces. This commonly occurs in wells with extremely long fluid columns (i.e., large water mass within the well column) and/or that penetrate highly permeable aquifers (e.g., Hanford formation). Tests exhibiting under-damped behavior should be conducted with very small stress level applications. No ZP-1 well test intervals displayed formational under-damped test response characteristics.

As mentioned previously, critically-damped test responses are indicated by stress well water-level responses that are transitional to the over- and under-damped test conditions, as shown in Figure 4.1. They typically occur in wells that monitor test formations exhibiting intermediate to high hydraulic conductivity. As noted in Butler (1998), distinguishing between over- and critically-damped slug test response may be difficult in some cases (i.e., due to test signal noise) when

examined on arithmetic plots. Proper model identification may be enhanced when semi-log plots are utilized, i.e., log head versus time (e.g., Bouwer and Rice plot). Critically-damped slug tests exhibit a diagnostic concave-downward pattern when plotted in this semi-log plot format. This is in contrast to over-damped response behavior, which displays either a linear or concave upward (elastic) pattern. Critically-damped slug-test responses are influenced by processes (e.g., inertial) that are not accounted for in the previously discussed slug test analytical methods (i.e., for over-damped tests). Because of this, slug tests exhibiting these response characteristics cannot be analyzed quantitatively using the Bouwer and Rice or standard type-curve methods. High-K analysis methods that can be employed for analyzing unconfined aquifer tests exhibiting either critically-damped or under-damped response behavior include those described in Springer and Gelhar (1991), Butler (1997), McElwee and Zenner (1998), McElwee (2001), Butler and Garnett (2000), and Zurbuchen et al. (2002). Because of the ease provided by a spreadsheet-based approach, the test analysis method presented in Butler and Garnett (2000) was used for analyzing ZP-1 tests (i.e., at well 299-W11-43) exhibiting critically-damped behavior. A detailed discussion of this analytical procedure and method is presented in Spane and Newcomer (2004).

It should also be noted that slug test responses conducted within well 299-W11-43, which employed dual-wall drilling casing, were “complicated” by the presence of an annular zone between the dual-wall drill casing, which is potentially communicative with the underlying test interval (as shown in Figure 3.2). The presence of two connected test system areas (i.e., within the 0.102 m I.D. testing string and within the dual-wall drill casing annular area) to respond to the initiated slug test response can be visualized as a “u-tube” test system that is connected to the test formation (see Figure 4.3). As noted in Spane (1996), slug test response time,  $t$ , is directly related to the square of the radius of the area where the water-level response occurs,  $r_c^2$ , and can be expressed in the form of the relationship below:

$$t = (S r_c^2)/T \quad (2)$$

where,

$$\begin{aligned} S &= \text{test interval storativity} \\ T &= \text{test interval transmissivity} \end{aligned}$$

Slug test response recovery occurring in such a dual-area test system would be function not only of the hydraulic properties within the test interval, but also water-level (head) imbalances that occur between the two test system areas, and where the water-level responses are monitored. Water-level imbalances would be expected to be most pronounced during the early phases of test recovery and diminish with lowering recovery rates exhibited later during the tests. For the test system utilized as well 299-W11-43, early-time test responses would recover initially at a faster rate within the 0.102 I.D. test string and within the dual-wall drill casing annular area. Because the cross-sectional area within the dual-wall annulus is larger than within the test string (i.e.,  $0.015 \text{ m}^2$  vs.  $0.008 \text{ m}^2$ ), recovery within this zone would noticeably lag behind that within the smaller testing string at the beginning of the slug test response period. This is shown diagrammatically in Figure 4.3, where  $t_i$  represents the equal fluid-column position at the initiation point of the test, and  $t_{i+1}$  shows the dissimilar fluid-column positions in the two areas at some early time in the slug test response (e.g., <5 sec). Since

the test interval response pressure is only measured within the smaller testing string ( $r_c = 0.051$  m), test recovery should initially be reflective of recovery solely within the testing string. At some point, the imbalance in water-level recovery (pressures) between the dual-wall area and the testing string would cause recovery to perceptively slow within the testing string and then oscillate against a common recovery trend back to static level conditions, which is controlled by the test interval hydraulic properties. Figure 4.4 illustrates this superimposed oscillatory recovery pattern for a test example observed at well 299-W11-43 (Zone 2; test SW #1), which was tested using dual-wall drill casing. As shown for the given test interval hydraulic conductivity, the initial oscillatory response behavior indicative of faster test recovery is directly bound by the predicted exponential-decay (over-damped) test response based on a test system radius,  $r_{in}$  that is the average of the smaller testing string radius,  $r_c$ , (0.051 m) and the average total test system,  $r_{avg}$  (0.069 m). Complimenting this response, the oscillatory behavior indicative of slower test recovery is directly bound by the predicted exponential-decay test response based on a test system radius,  $r_{out}$ , which equals the average of total test system equivalent radius,  $r_{eqv}$ , (0.086 m) and average test system radius,  $r_{avg}$ . Following the first oscillation cycle, the predicted exponential test recovery responses would be expected to encompass but not directly bound the oscillatory recovery back to static test interval conditions. For the testing string and dual-wall drilling casing used at ZP-1 well 299-W11-43, the following test system test radii analysis relationships apply:

$$r_c = \text{radius of testing string; (0.051 m)}$$

$$r_{an} = \text{equivalent radius of the annular zone between the dual-wall drill casing; (0.070 m)}$$

$$r_{eqv} = \text{equivalent radius of the total test system: } (r_c^2 + r_{an}^2)^{1/2}; (0.086 \text{ m})$$

$$r_{avg} = \text{average test system radius: } (r_c + r_{eqv})/2; (0.069 \text{ m})$$

$$r_{in} = \text{radius of test system bounding faster oscillatory recovery: } (r_c + r_{avg})/2; (0.060 \text{ m})$$

$$r_{out} = \text{radius of test system bounding slower oscillatory recovery: } (r_{eqv} + r_{avg})/2; (0.077 \text{ m})$$

The preceding discussion focuses primarily on influences and controlling factors of slug tests conducted in ZP-1 wells that utilize dual-wall drill casing. To analyze the results of tests exhibiting this type of oscillatory behavior superimposed on formational over-damped (exponential decay) or critically-damped (transitional) test response characteristics, a two-step analysis procedure was employed. First, to remove the effects of the artificially imposed test system oscillations, a polynomial (cubic) curve was applied to the observed test data. The calculated polynomial fit, which represents the test response reflective of the “average” test system, was then analyzed using the Butler and Garnett (2000) analysis method described previously for critically-damped tests. The well radius value (i.e., 0.069 m) used in test analysis represents the average radius,  $r_{avg}$ , for the two regions within the test system where the slug test response occurred (i.e. within the testing string and annular area between the dual-wall drill casing).

## 5. Slug Test Results

The following discussion presents pertinent information describing slug testing activities and analysis results for the test/depth zones that were hydrologically characterized at the ZP-1 boreholes, as they were advanced to their final drilling depths. Table 5.1 presents pertinent slug test information for the respective test/depth intervals, while Table 2 summarizes the slug test analysis results. Selected borehole logs are presented in Appendix B, which can be referred to for a geologic description of the respective well test zone/depth intervals.

### 5.1 Well 299-W11-43

Drilling of OU ZP-1 well 299-W11-43 was initiated on May 23, 2005 and continued until reaching a final depth of 136.55 m bgs on June 20, 2005. The Lower Mud unit of the Ringold Formation was not encountered during drilling, which represents the bottom boundary of the unconfined aquifer at this location. Based on projections from neighboring well sites, however, the Lower Mud unit contact would be expected at a depth of 60 to 65 m bgs. Three test depth intervals were tested at the borehole location; Zone 1 = 87.78 - 90.83 m bgs; Zone 2 = 106.28 - 109.33 m bgs; and Zone 3 = 133.50 - 136.55 m bgs.

#### 5.1.1 Zone 1

After reaching a depth of 90.83 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.229 m O.D. dual-wall, drill casing retracted 3.05 m, producing a test/depth interval for Zone 1 of 87.78 to 90.83 m bgs. The borehole geology log (Appendix B; Figure B.1) indicates that the test interval section generally consists of a gravel unit, comprised of 85% gravel and 15% sand.

A series of four pneumatic slug withdrawal tests were conducted between 1008 hours and 1500 hours, (PDT) June 2, 2005. The pneumatic slug tests were conducted by pressurizing the 4-in testing-string casing (I.D. = 0.102 m) used to set the packer/well-screen assembly and the adjoining annular area between the dual-wall drilling casing. The pneumatic tests used applied stress (compressed air) pressures that produced fluid-column depressions ranging between 0.3 and 0.9 m for individual tests. After test zone pressure was stabilized, the slug tests were initiated by rapidly releasing the compressed air used to depress the test system fluid column by opening the wellhead surface valves. Downhole test interval response pressures during testing were monitored using a 0 - 50 psig (0 - 345 kPa) pressure transducer set at a depth of ~83.9 m bgs, while pneumatic gas injection pressure was recorded utilizing a 10 psig (0 - 69 kPa) pressure transducer installed on the surface wellhead assembly. The static depth-to-water for the test interval during testing was 81.56 m bgs.

Due to a field testing error, the data logger was not turned off at the termination of testing. This error caused the data logger to over-write the collected data, resulting in a loss of all test response information. Based on observations by the attending field hydrologist, however, the test responses

exhibited relatively rapid recoveries (i.e., within 30 to 60 seconds, which appear similar to test responses for the underlying two test intervals. Based on this qualitative assessment, an intermediate to moderately high hydraulic conductivity is suggested for this test interval, within the range of 10 to 20 m/day.

### 5.1.2 Zone 2

After reaching a depth of 109.33 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.229 m O.D. dual-wall, drill casing retracted 3.05 m, producing a test/depth interval for Zone 2 of 106.28 to 109.33 m bgs. The borehole geology log (Appendix B; Figure B.1) indicates that the test interval section generally consists of a gravel unit, comprised of 80% gravel and 20% sand.

A series of three pneumatic slug withdrawal tests were conducted between 1206 hours and 1450 hours, (PDT) June 10, 2005. The pneumatic slug tests were conducted by pressurizing the 4-in testing-string casing (I.D. = 0.102 m) used to set the packer/well-screen assembly and the adjoining annular area between the dual-wall, drilling casing. The pneumatic tests used applied stress (compressed air) pressures that produced fluid-column depressions ranging between 0.5 and 0.9 m for individual tests. After the test zone pressure was stabilized, the slug tests were initiated by rapidly releasing the compressed air used to depress the test system fluid column by opening the wellhead surface valves. Downhole test interval response pressures during testing were monitored using a 0 - 50 psig (0 - 345 kPa) pressure transducer set at a depth of ~84.1 m bgs, while pneumatic gas injection pressure was recorded utilizing a 10 psig (0 - 69 kPa) pressure transducer installed on the surface wellhead assembly. The static depth-to-water for the test interval during testing was 81.53 m bgs.

Because of the utilization of dual-wall drill casing at this well, all slug tests exhibited oscillatory behavior superimposed on exponentially decay test response as illustrated in Figure 4.4. A comparison of the normalized, polynomial curve-fits of the observed test data shown in Figure 5.1, indicates a slight nonlinear (concave downward), critically-damped slug test response, which were fully recovered within ~30 sec of test initiation. The normalized test responses indicate a stress-dependence, with the highest stress test (SW #3) exhibiting more time lag in the observed recovery. This is common for critically-damped tests and is associated with increased turbulence effects imposed by higher stress levels. For this reason, hydraulic conductivity estimates for this test are based solely on the results of the two lower-stress slug tests (i.e., SW #1 and #2).

As noted previously, slug tests exhibiting this critically-damped response behavior cannot be analyzed quantitatively with the standard, linear, response-based analytical methods employed for over-damped tests (i.e., the Bouwer and Rice or type-curve methods). The High-K analysis method presented in Butler and Garnett (2000) was used to analyze the polynomial-curve fit slug test data for this test/depth interval. Because the critically-damped test responses for the two lower stress tests were very similar, results obtained from the High-K analysis method are quite comparable. Estimates for K ranged between 24.1 and 25.5 m/day, and averaged 24.8 m/day for the two tests, which is based on using the average test system radius ( $r_{avg} = 0.069$  m). A selected example of an analysis plot for this test interval is shown in Figure 5.2.

For qualitative comparison, the type curve used in analyzing the polynomial-curve fit data in Figure 5.2 is shown superimposed with the observed test data response in Figure 5.3. The bounding type-curve solutions displayed previously in Figure 4.4 that are based on different test system radii are also included in the figure. As shown, the analysis type-curve matches the observed test data response, while the bounding type curves encompass the oscillatory test responses reasonably well indicating a corroboration of the more quantitative test analysis results.

It should also be noted that an additional slug test stress was applied solely within the annular zone of the dual-wall casing by rapidly adding ~5 gal of water between the two drill casings at land surface. This was not designed to be a quantitative test, but rather to assess the level of hydraulic communication between the annular zone and the test interval. The observed response indicated a very similar pattern (i.e., oscillatory response superimposed on exponential decay recovery) as exhibited for the lower stress pneumatic tests, indicating a highly communicative condition between this annular test area and the underlying test interval.

### 5.1.3 Zone 3

After reaching a depth of 136.55 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.229 m O.D. dual-wall, drill casing retracted 3.05 m, producing a test/depth interval for Zone 3 of 133.50 to 136.55 m bgs. The borehole geology log (Appendix B; Figure B.1) indicates that the test interval section generally consists of a sandy gravel unit, comprised of 40% gravel, 55% sand, and 5% silt.

A series of four pneumatic slug withdrawal tests were conducted between 1206 hours and 1450 hours, (PDT) June 22, 2005. The pneumatic slug tests were conducted by pressurizing the 4-in testing-string casing (I.D. = 0.102 m) used to set the packer/well-screen assembly and the adjoining annular area between the dual-wall, drilling casing. The pneumatic tests used applied stress (compressed air) pressures that produced fluid-column depressions ranging between 0.3 and 1.0 m for individual tests, which was then rapidly released using the wellhead surface valves. Downhole test interval response pressures during testing were monitored using a 0 - 50 psig (0 - 345 kPa) pressure transducer set at a depth of ~84.0 m bgs, while pneumatic gas injection pressure was recorded utilizing a 10 psig (0 - 69 kPa) pressure transducer installed on the surface wellhead assembly. The static depth-to-water for the test interval during testing was 81.53 m bgs.

Because of the utilization of dual-wall drill casing at this well, all slug tests exhibited oscillatory behavior superimposed on exponentially decay test response as previously illustrated in Figure 4.4. A comparison of the normalized, polynomial curve-fits of the observed test data shown in Figure 5.4, indicates a nonlinear (concave downward), critically-damped slug test response, which were fully recovered within ~45 sec of test initiation. The normalized test responses indicate a stress-dependence, with the highest stress test (SW #3) exhibiting more time lag in the observed recovery. This is common for critically-damped tests and is associated with increased turbulence effects imposed by higher stress levels. For this reason, hydraulic conductivity estimates for this test are based solely on the results of the two lower-stress slug tests (i.e., SW #1 and #4).

As noted previously, slug tests exhibiting this critically-damped response behavior cannot be analyzed quantitatively with the standard, linear, response-based analytical methods employed for over-damped tests (i.e., the Bouwer and Rice or type-curve methods). The High-K analysis method presented in Butler and Garnett (2000) was used to analyze the polynomial-curve fit slug test data for this test/depth interval. Because the critically-damped test responses for the two lowest stress tests were similar, results obtained from the High-K analysis method are quite comparable. Estimates for K ranged between 14.3 and 17.7 m/day, and averaged 16.0 m/day for the two low stress tests, which is based on using the average test system radius ( $r_{avg} = 0.069$  m). A selected example of an analysis plot for this test interval is shown in Figure 5.5. As indicated, the High-K analysis solution matches the polynomial-curve fit slug test data for ~70% of the initial recovery curve. The reason for the faster test data recovery during the later stages of the test are not completely understood, but maybe attributed to minor leakage occurring around the packer used to isolate the test interval.

For qualitative comparison, the type curve used in analyzing the polynomial-curve fit data in Figure 5.5 is shown superimposed with the observed test data response in Figure 5.6. The bounding type-curve solutions that are based on different test system radii, are also included in the figure. As shown, the analysis type-curve matches the observed test data response over approximately 70% of the decay and the bounding type curves generally encompass the oscillatory test responses reasonably well. The oscillatory responses exhibited later in the test are attributed to equilibration effects due to minor pressure/recovery imbalances between the two test system fluid column areas.

It should also be noted that an additional slug test stress was applied solely within the annular zone of the dual-wall casing by rapidly adding ~5 gal of water between the two drill casings at land surface. This was not designed to be a quantitative test, but rather to assess the level of hydraulic communication between the annular zone and the test interval. The observed response indicated a very similar pattern (i.e., oscillatory response superimposed on exponential decay recovery) as exhibited for the lower stress pneumatic tests, indicating a highly communicative condition between this annular test area and the underlying test interval.

## 5.2 Well 299-W15-50

Drilling of OU ZP-1 well 299-W15-50 was initiated on January 4, 2005 and continued until reaching a final depth of 102.93 m bgs on February 9, 2005. The Lower Mud unit of the Ringold Formation was not encountered during drilling, which represents the bottom boundary of the unconfined aquifer at this location. Based on projections from neighboring well sites, however, the Lower Mud unit contact would be expected at a depth of 60 to 65 m bgs. Three test depth intervals were tested at the borehole location; Zone 1 = 71.02 - 74.04 m bgs; Zone 2 = 83.45 - 86.50 m bgs; and Zone 3 = 99.97 - 102.93 m bgs.

### 5.2.1 Zone 1

After reaching a depth of 74.04 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.219 m O.D. drill casing retracted 3.02 m, producing a test/depth interval for Zone 1 of 71.02 to 74.04 m bgs. The borehole geology log (Appendix B; Figure B.2) indicates that the test interval section encompassed several lithologic units: a silty sandy gravel between 71.02 and 72.54 m; a sandy gravel between 72.54 and 73.46 m; and a slightly silty sand between 73.46 and 74.04.

A series of five slug withdrawal tests (three low and two high stress tests) were conducted between 1223 hours and 1505 hours, (PST) January 26, 2005. The first slug withdrawal test (SW #1) was compromised by a deflated packer element recognized during monitoring the test response. The packer was subsequently re-inflated and the subsequent four slug withdrawal tests successfully conducted. The slug tests were initiated using slugging rods having two different displacement volumes. The calculated slugging rod volumes impart theoretical applied stress values of 0.255 m and 0.458 m for the low and high stress tests, respectively. Downhole test interval response pressures during testing were monitored using a 0 - 10 psig (0 - 69 kPa) pressure transducer set at a depth of ~69.7 m bgs. The static depth-to-water for the test interval during testing was 67.02 m bgs.

A comparison of the normalized, slug-test responses indicates a linear, inelastic (storage), over-damped slug test behavior (e.g. Figure 5.7). The slug tests exhibited homogeneous formation conditions over the entire test response. A comparison between normalized low and high stress tests indicates identical response behavior, suggesting that the well had been developed sufficiently to establish stable skin conditions.

Slug test results exhibiting homogeneous formation response behavior can be analyzed quantitatively using standard, linear-response based analytical methods (i.e., using either the Bouwer and Rice or standard type-curve methods) following procedures described in Spang and Newcomer (2003). A comparison of K estimates indicates that slightly lower results (~45% lower) were obtained for the Bouwer and Rice method. For the Bouwer and Rice method, a K estimate of 2.58 m/day was obtained, while the type-curve method provided a value of 3.07 m/day for all stress-level tests. (Note: results for the first test, SW #1, were not included for hydraulic property characterization due to packer deflation). A uniform specific storage estimate of 1.0E-5 was derived from all the type-curve analyses. This value is within the range commonly reported for slug tests conducted within alluvial formations (e.g., Butler 1998). Selected examples of analysis plots for this test interval are shown in Figure 5.7.

### 5.2.2 Zone 2

After reaching a depth of 86.50 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.219 m O.D. drill casing retracted 3.05 m, producing a test/depth interval for Zone 2 of 83.45 to 85.50 m bgs. The borehole geology log (Appendix B; Figure B.2) indicates

that the test encompassing interval section of 83.02 to 86.87m generally consists of a gravel unit, comprised of 90% gravel, 5% sand, and 5% silt.

A series of four slug withdrawal tests (two low and two high stress tests) were conducted between 1254 hours and 1456 hours, (PST) February 2, 2005. The slug tests were initiated using slugging rods having two different displacement volumes. The calculated slugging rod volumes impart theoretical applied stress values of 0.255 m and 0.458 m for the low and high stress tests, respectively. Downhole test interval response pressures during testing were monitored using a 0 - 10 psig (0 - 69 kPa) pressure transducer set at a depth of ~69.7 m bgs. The static depth-to-water for the test interval during testing was 67.02 m bgs.

A comparison of the normalized, slug-test responses indicates a linear, inelastic (storage), over-damped slug test behavior (e.g. Figure 5.8). The slug tests exhibited homogeneous formation conditions over the entire test response. A comparison between normalized low and high stress tests indicates identical response behavior, suggesting that the well had been developed sufficiently to establish stable skin conditions.

Slug test results exhibiting homogeneous formation response behavior can be analyzed quantitatively using standard, linear-response based analytical methods (i.e., using either the Bouwer and Rice or standard type-curve methods) following procedures described in Spane and Newcomer (2003). A comparison of K estimates indicates that slightly lower results (-10% lower) were obtained for the Bouwer and Rice method. For the Bouwer and Rice method, a K estimate of 2.93 m/day was obtained, while the type-curve method provided a value of 3.20 m/day for all stress-level tests. A uniform specific storage estimate of 5.0E-5 was derived from all the type-curve analyses. This value is within the range commonly reported for slug tests conducted within alluvial formations (e.g., Butler 1998). Selected examples of analysis plots for this test interval are shown in Figure 5.8.

For characterization comparison purposes, two slug injection tests (one low and one high stress test) were also conducted. As anticipated, the slug injection tests exhibited identical recovery response plots as the slug withdrawal tests, indicating no stress direction dependence.

### **5.2.3 Zone 3**

After reaching a depth of 102.93 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole and the 0.219 m O.D. drill casing retracted 2.96 m, producing a test/depth interval for Zone 3 of 99.97 to 102.93 m bgs. The borehole geology log (Appendix B; Figure B.2) indicates that the test interval section generally consists of a sandy gravel unit, comprised of 70% gravel, 25% sand, and 5% silt.

A series of four slug withdrawal tests (two low and two high stress tests) were conducted between 0950 hours and 1225 hours, (PST) February 11, 2005. The slug tests were initiated using slugging rods having two different displacement volumes. The calculated slugging rod volumes impart theoretical applied stress values of 0.255 m and 0.458 m for the low and high stress tests, respectively. Downhole test interval response pressures during testing were monitored using a 0 -

10 psig (0 - 69 kPa) pressure transducer set at a depth of ~68.9 m bgs. The static depth-to-water for the test interval during testing was 66.30 m bgs.

A comparison of the normalized, slug-test responses indicates a linear, inelastic (storage), over-damped slug test behavior (e.g. Figure 5.9). The slug tests exhibited homogeneous formation conditions over the entire test response. A comparison between normalized low and high stress tests indicates a slight stress dependency, suggesting a near well dynamic skin condition. Slug test results exhibiting homogeneous formation response behavior can be analyzed quantitatively using standard, linear-response based analytical methods (i.e., using either the Bouwer and Rice or standard type-curve methods) following procedures described in Spane and Newcomer (2003). A comparison of K estimates indicates a close correspondence between results obtained for the Bouwer and Rice and type-curve analytical methods.

For the Bouwer and Rice method, estimates for K ranged between 8.07 and 9.63 m/day (average 8.77 m/day), while the type-curve method provided estimates between 8.06 and 9.50 m/day (average 8.66 m/day) for all stress-level tests. A uniform specific storage estimate of 1.0E-6 was derived from all the type-curve analyses. This value is within the range commonly reported for slug tests conducted within alluvial formations (e.g., Butler 1998). Selected examples of analysis plots for this test interval are shown in Figure 5.9.

For characterization comparison purposes, two slug injection tests (one low and one high stress test) were also conducted. As anticipated, the slug injection tests exhibited similar recovery response behavior and K estimates within the range cited above for the slug withdrawal tests. The close similarity in test responses indicates no stress direction dependence for the test results.

### **5.3 Well 299-W18-16**

Drilling of OU ZP-1 well 299-W19-48 was initiated on October 20, 2004 and continued until reaching a final depth of 106.07 m bgs on December 13, 2004. The Lower Mud unit of the Ringold Formation was not encountered during drilling, which represents the bottom boundary of the unconfined aquifer at this location. Based on projections from neighboring well sites, however, the Lower Mud unit contact would be expected at a depth of 60 to 65 m bgs. Initially three test/depth intervals were planned to be tested at the borehole location; however, borehole instability conditions and end-of-year deadline requirements for completing the well restricted hydrologic testing to only one upper-unconfined aquifer test zone.

After reaching a depth of 97.99 m bgs, the packer/well-screen assembly was lowered to the bottom of the borehole on December 7, 2004, and the 0.245 m O.D. drill casing retracted 2.29 m, producing a theoretical test/depth interval for Zone 3 of 95.70 to 97.99 m bgs. The borehole geology log (Appendix B; Figure B.3) indicates that the test interval section consists of a silty, sandy gravel unit, comprised of 50% gravel, 20% sand, and 30% silt.

Two slug withdrawal tests (one low and one high stress test) were conducted between 1228 hours and 1422 hours, (PST) December 7, 2004. The slug tests were initiated using slugging rods having

two different displacement volumes. The calculated slugging rod volumes impart theoretical applied stress values of 0.255 m and 0.458 m for the low and high stress tests, respectively. Downhole test interval response pressures during testing were monitored using a 0 - 10 psig (0 - 69 kPa) pressure transducer set at a depth of ~74.8 m bgs. The pre-test depth-to-water for the test interval during testing was 71.69 m bgs. This value, however, is not considered to be representative of “static” conditions, since a declining water-level trend of -0.0008333 m/min was observed during testing.

Because of the extremely low recovery rate following initiation of the initial, low stress slug test (SW#1), the first slug test was aborted in favor of performing a high stress slug injection and withdrawal test sequence (SI #2 and SW #2). The two slug test sequence was initiated by rapidly submerging a 0.051 O.D. slugging rod (slug injection test) below the fluid column within the 4-in testing-string casing (I.D. = 0.102 m) used to set the packer/well-screen assembly. After approximately 40 minutes of recovery, the previously submerged slugging rod was removed from the fluid column initiating a slug withdrawal test.

Because the recovery times for these tests were extremely slow, the consecutive slug injection/withdrawal tests were combined and analyzed compositely using a test history match approach. This analysis approach is particularly useful when analysis of individual tests using standard techniques (e.g., Bouwer and Rice, type-curve methods) may be uncertain (i.e., due to only small recovery percentage; e.g.  $\leq 10\%$ ). The test history match approach relies on superimposing the predicted test responses of subsequent testing activities, which can be used to match the entire composite test sequence (test history match). Figure 5.10 shows the observed well response for the composite slug injection/slug withdrawal tests using the 0.051 m O.D. slugging rod. Also shown in the figure, is the predicted test history match for the two tests, which was produced by superimposing the two individual slug tests at their appropriate time of test initiation. A declining water-level trend of -0.0008333 m/min was observed over the test period and included in the test history match. As indicated, a hydraulic conductivity, K, of 0.04 m/day provides a good match to the observed test response sequence.

To demonstrate the sensitivity of the analytical solution, Figure 5.11 shows the predicted history match using K values of 0.04, 0.2 and 1.0 m/day. As indicated, significant departures in the test history matches of the observed test responses are produced with higher K values. This suggests that the interval tested exhibits a K value of ~0.04 m/day, which is consistent with reported values for silts and silty fine-sand units (e.g., Freeze and Cherry, 1979). It is not completely certain whether the relatively low hydraulic conductivity indicated for this test interval is actually representative of in-situ formation conditions or an artifact of the drilling process or borehole instability (i.e., collapse of low permeability materials around the well screen during drill casing pullback/retraction to expose the depth interval for characterization. A number of observations, however, suggest that this test interval would likely exhibit low permeability conditions. These indications included:

- the high percentage of silt (i.e., 30%) as noted in the borehole geology log (Appendix B; Figure B.3), and

- previous low groundwater production and presence of abundant silt in the bailed water during the pre-test, interval development and hydrochemical sampling

## 6. Conclusions

Overall, test results were obtained for a total of seven test/depth intervals during the drilling and borehole advancement of three OU ZP-1 wells: 299-W11-43, 299-W15-50, and 299-W18-16. The results indicate that multiple, stress-level slug testing methods were successful in providing detailed information concerning the distribution of hydraulic conductivity at these Hanford Site locations. These characterization results are consistent with and complement previous and on-going drill-and-test characterization programs at surrounding 200-West and -East Area locations.

Results from the ZP-1 well slug tests provide hydraulic characterization information only for the Ringold Formation (Unit 5), for individual test/depth intervals generally sited within the upper, middle, and lower sections of the unconfined aquifer. All test/depth intervals exhibit either exponential-decay (over-damped) or critically-damped slug test response behavior. Over-damped type of slug test response patterns are indicative of test intervals having low to intermediate permeability conditions, while critically-damped test responses are reflective of test intervals having intermediate to high permeability characteristics. Analysis of the slug test results indicate a wide-range in the calculated average, test interval hydraulic conductivity (Table 5.2), with estimates ranging between 0.04 and 24.8 m/day. The ZP-1 well hydraulic conductivity estimates were derived for test interval sections that ranged from 2.29 to 3.05 m in length (Table 5.1). Overall, the highest hydraulic conductivity estimates were obtained for test zones within well 299-W11-43 (i.e., range: 16.0 to 24.8 m/day), which is the northernmost ZP-1 well tested.

For areal comparison purposes, Figure 6.1 shows a statistical summary for hydraulic conductivity based on recent slug test results (i.e.,  $\geq$ FY1999) of the Ringold Formation, from thirty 200-West Area RCRA monitor wells (as reported in Spane et al. (2001a, 2001b, 2002, 2003) and Spane and Newcomer (2003)). As indicated in the figure, estimates of hydraulic conductivity for these 200-West Area Ringold Formation tests ranged between 0.07 to 28.1 m/day, with a geometric mean of 3.08 m/day and a standard deviation of  $\pm 7.70$  m/day (note: based on type-curve slug test analysis results). It should be noted that these previously reported values are reflective of the upper 10 m of the unconfined aquifer (i.e., Ringold Formation). For a more representative comparison, only one ZP-1 well test zone was located within the upper 10 m of the unconfined aquifer (i.e., well 299-W15-50, Zone 1; Table 5.2). The calculated hydraulic conductivity estimate of 3.07 m (type-curve analysis result) is essentially identical to the reported 200-West Area geometric mean value (3.08 m/day).

The vertical hydraulic conductivity profiles for ZP-1 wells 299-W11-43 and 299-W15-50 are shown graphically in Figures 6.2 and 6.3, respectively. As indicated, the limited vertical profile information does not suggest a consistent pattern for hydraulic conductivity with depth within the Ringold Formation at these two well site locations. As a point of comparison, a more extensive, on-going (unpublished) drill-and-test characterization program for a borehole site (well 299-W11-25) located

within the WMA T area (located generally east to northeast of the ZP-1 test well sites), however, does exhibit a slightly increasing permeability with depth pattern, which may also be suggested at the well 299-W15-50 location.

It should be noted that hydraulic property values reported in this letter report are determined from the slug test characterization that are believed to be representative of conditions in proximity to the individual well site locations. It is difficult to assess the representative scale or *radius of investigation* that the slug test characterization results represent. However based on theoretical relationships presented in Guyonnet et al. (1993), slug test results are likely more representative of formation conditions within ~3 m of test site. This scale-of-investigation estimate, however, is highly uncertain and provided only for qualitative discussion purposes. Previous Hanford Site hydraulic property comparisons of slug tests with larger scale-of-investigation pumping test results (reported in Spane et al. 2001a, 2001b, 2002, 2003) and Spane and Newcomer (2003) have indicated a fairly close agreement (i.e., within a factor of 2). This suggests that a larger scale may be representative for the slug test results.

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**Table 1. Slug-Test Characteristics for Selected Test/Depth Intervals at Operable Unit ZP-1 Test Wells 299-W11-43, 299-W15-50, and 299-W18-16**

Test Well	Test Zone	Test Parameters				Diagnostic Slug Test Response Model	Hydrogeologic Unit Tested <sup>(a)</sup>
		Test Date	Slug Tests #	Depth to Water, m bgs	Depth/Test Interval, m bgs		
299-W11-43	Zone 1	6/2/05	4	81.56	87.78 - 90.83 (3.05)	Critically-Damped <sup>(b)</sup>	Ringold Formation (Unit 5)
	Zone 2	6/10/05	3	81.53	106.28 - 109.33 (3.05)	Critically-Damped	Ringold Formation (Unit 5)
	Zone 3	6/22/05	4	81.53	133.50 - 136.55 (3.05)	Critically-Damped	Ringold Formation (Unit 5)
299-W15-50	Zone 1	1/26/05	5	67.02	71.02 - 74.04 (3.02)	Exponential Decay (over-damped)	Ringold Formation (Unit 5)
	Zone 2	2/2/05	6	66.67	83.45 - 86.50 (3.05)	Exponential Decay (over-damped)	Ringold Formation (Unit 5)
	Zone 3	2/11/05	6	66.30	99.97 - 102.93 (2.96)	Exponential Decay (over-damped)	Ringold Formation (Unit 5)
299-W18-16	Zone 1	12/7/04	2	~71.69	95.70 - 97.99 (2.29)	Exponential Decay (over-damped)	Ringold Formation (Unit 5)
<p>Note: For all test wells, <math>r_c = 0.051</math> meter; <math>r_w</math> ranged between 0.111 and 0.149 meters. The ~ symbol used in combination with depth-to-water measurements indicates that the value is not considered to reflect static conditions at the time of testing</p> <p>(a) Unit number in parentheses indicates the relevant groundwater-flow model layer, as described in Thorne, et al., 1993..</p> <p>(b) Test data lost due to datalogger malfunction; assigned diagnostic response characteristics based on field test observations</p>							

**Table 5.2 Slug-Test Analysis Results**

Test Well	Test Zone	Bouwer and Rice Analysis Method	Standard or High-K <sup>(b)</sup> / Type-Curve Analysis Method		Test History Matching Analysis Method <sup>(c)</sup>
		Horizontal Hydraulic Conductivity, K <sub>h</sub> <sup>(a)</sup> (m/day)	Horizontal Hydraulic Conductivity, K <sub>h</sub> <sup>(a)</sup> (m/day)	Specific Storage, S <sub>s</sub> (m <sup>-1</sup> )	Horizontal Hydraulic Conductivity, K <sub>h</sub> <sup>(a)</sup> (m/day)
299-W11-43	Zone 1	NA	NA	NA	NA
	Zone 2	NA	24.1 - 25.5 (24.8)	NA	NA
	Zone 3	NA	14.3 - 17.7 (16.0)	NA	NA
299-W15-50	Zone 1	2.58	3.07	1.0E-5	NA
	Zone 2	2.93	3.20	5.0E-5	NA
	Zone 3	8.07 - 9.63 (8.77)	8.06 - 9.50 (8.66)	1.0E-6	NA
299-W18-16	Zone 1	NA	NA	NA	0.04

Number in parentheses is the average value for all tests.

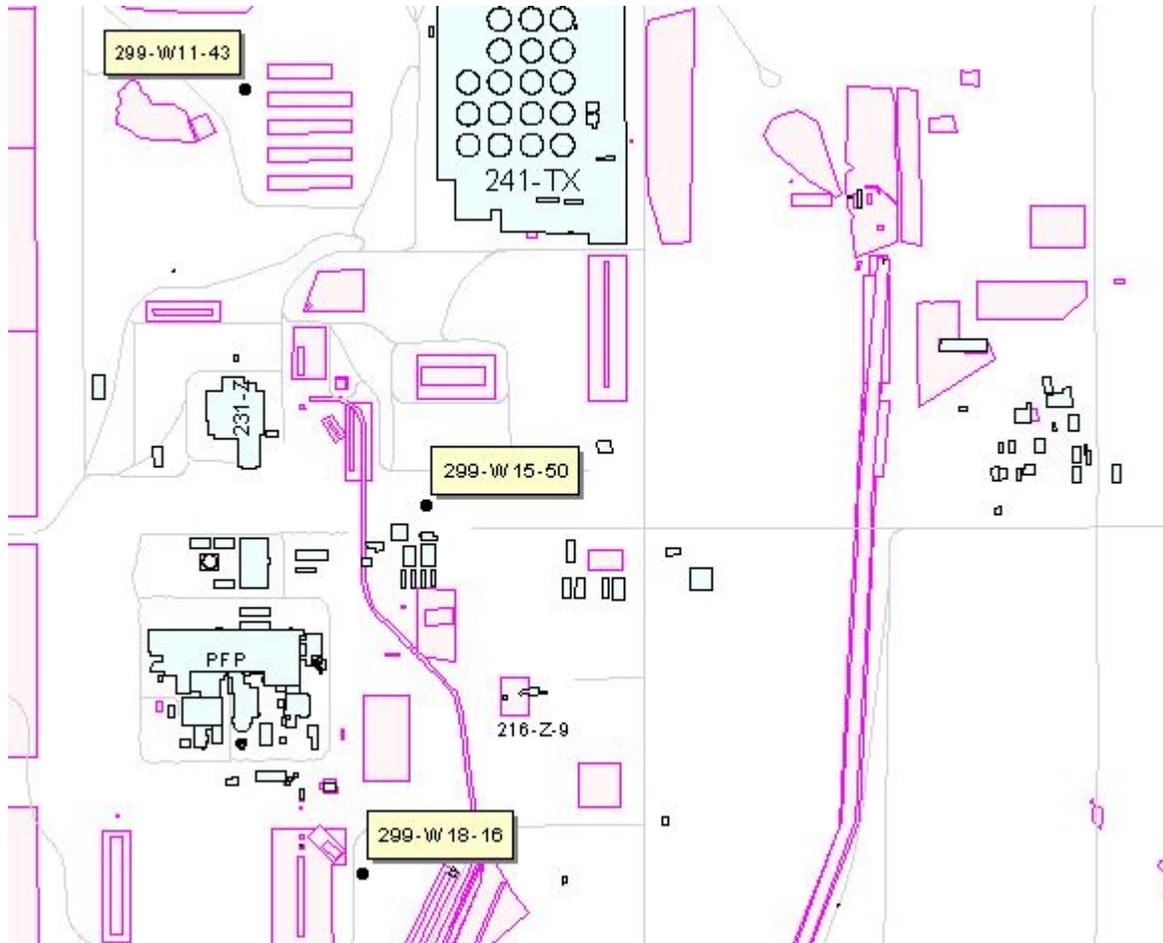
NA = method is either not applicable or not applied

(a) Assumed to be uniform within the well-screen test section. For tests exhibiting a heterogeneous formation response, only outer zone analysis results are considered representative of in-situ formation conditions

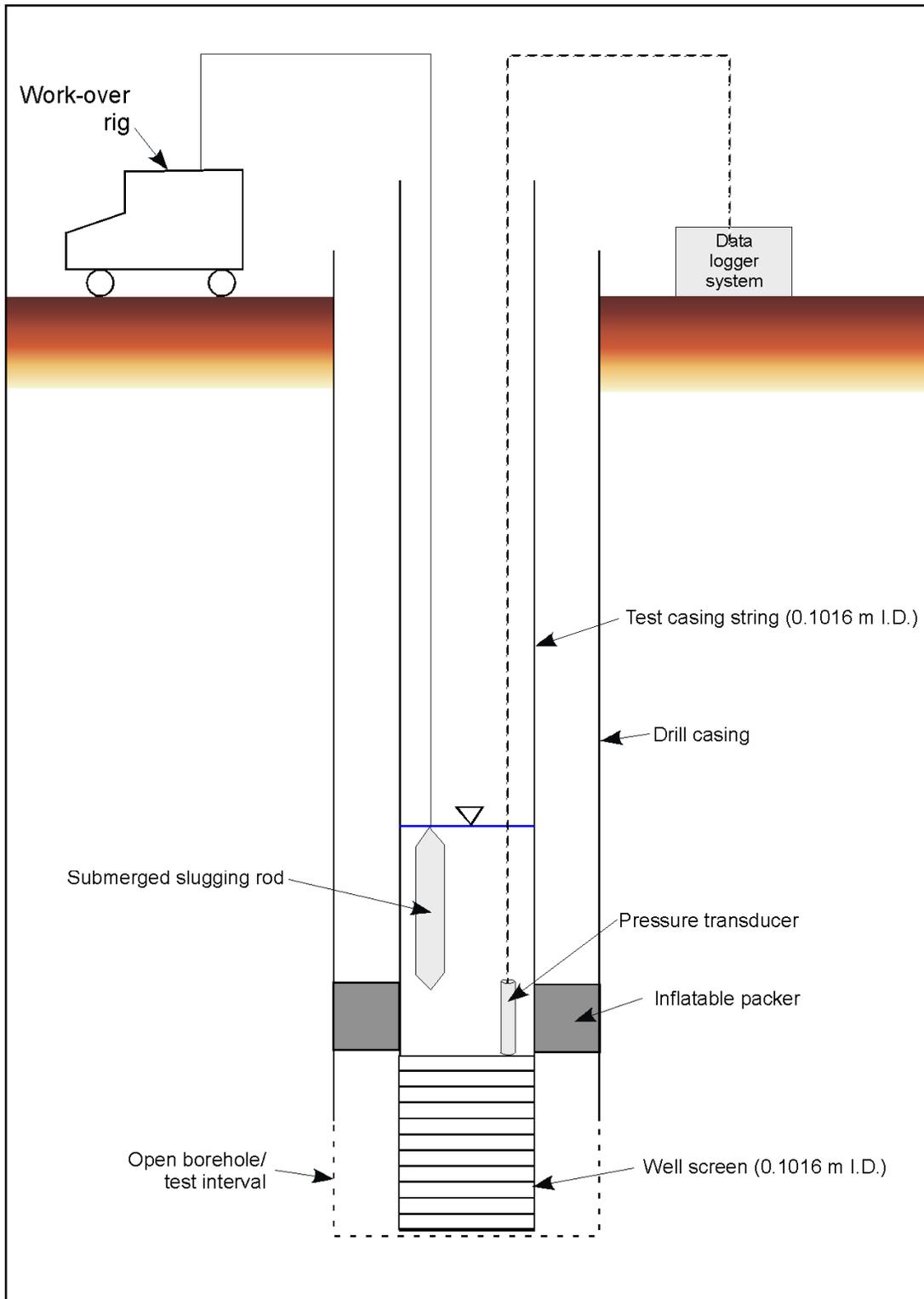
(b) Standard analytical methods are not applicable for tests exhibiting critically-damped response characteristics. Results based on High-K analysis method presented in Butler and Garnett (2000)

(c) Because of test interval, low-permeability conditions, insufficient test response recovery (i.e., ≤10%) was collected for these tests to permit use of standard analytical methods. For these tests, a test history matching/type-curve analysis approach was applied

**Figure 1.1. Location Map Showing OU ZP-1 Test Well Sites**



**Figure 3.1. General Slug Test Configuration Using Slugging Rods**



**Figure 3.2. General Pneumatic Slug Test System Using Dual-Wall Drill Casing System**

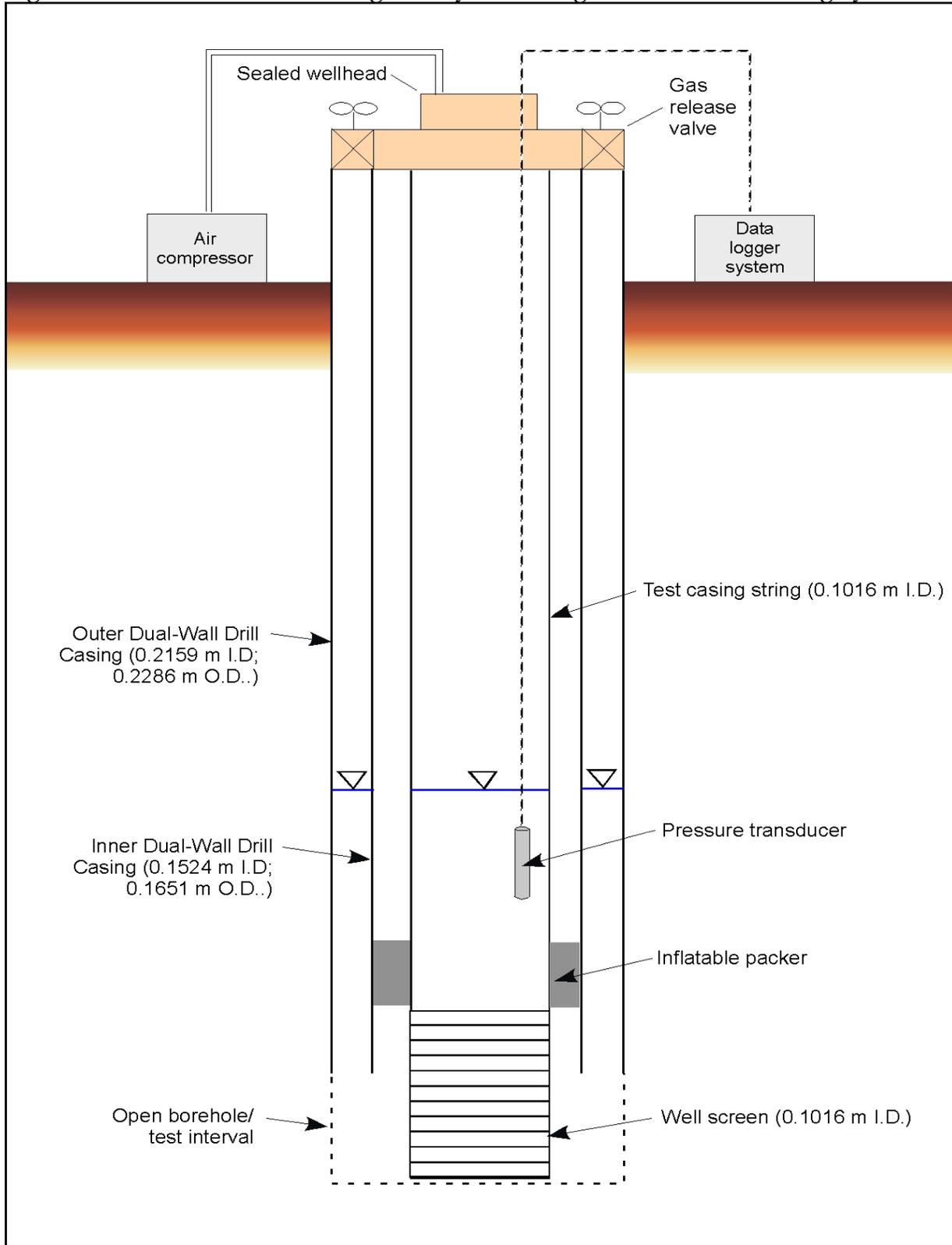


Figure 3.3. Packer/Well-Screen Assembly Dimensions

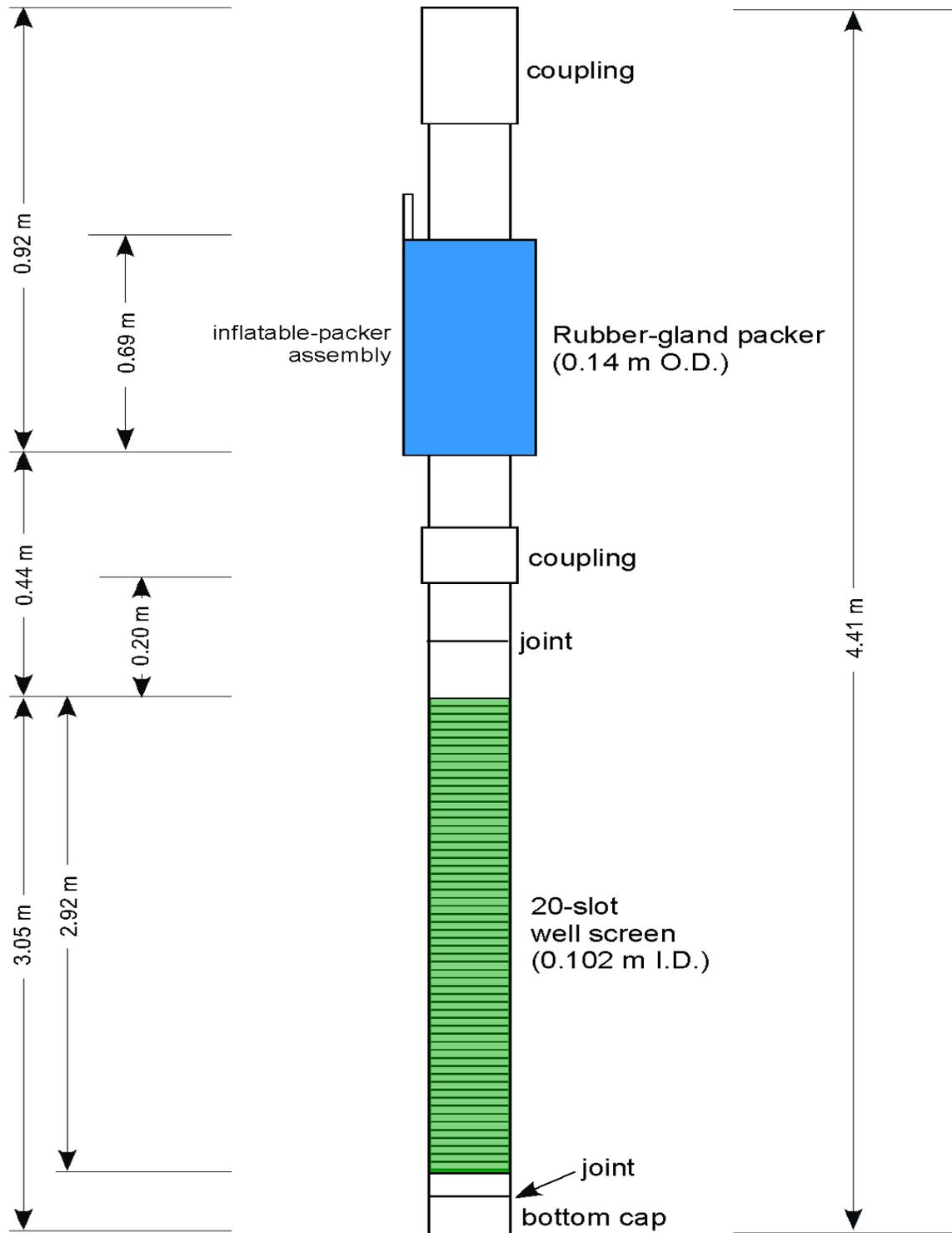


Figure 4.1. Diagnostic Slug Test Response (taken from Spane et al. (2003))

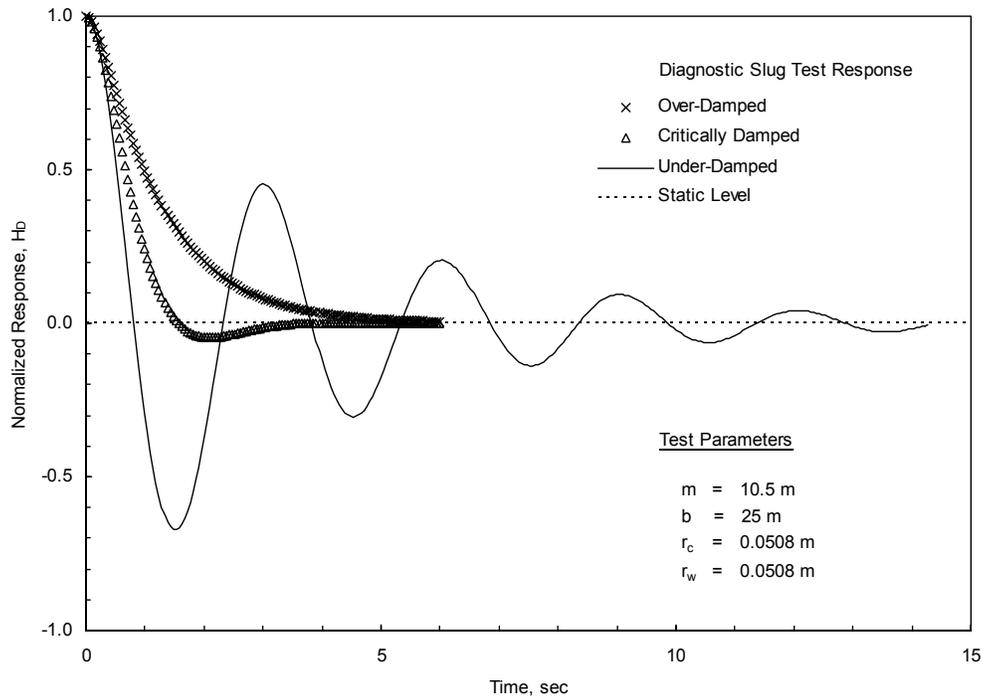
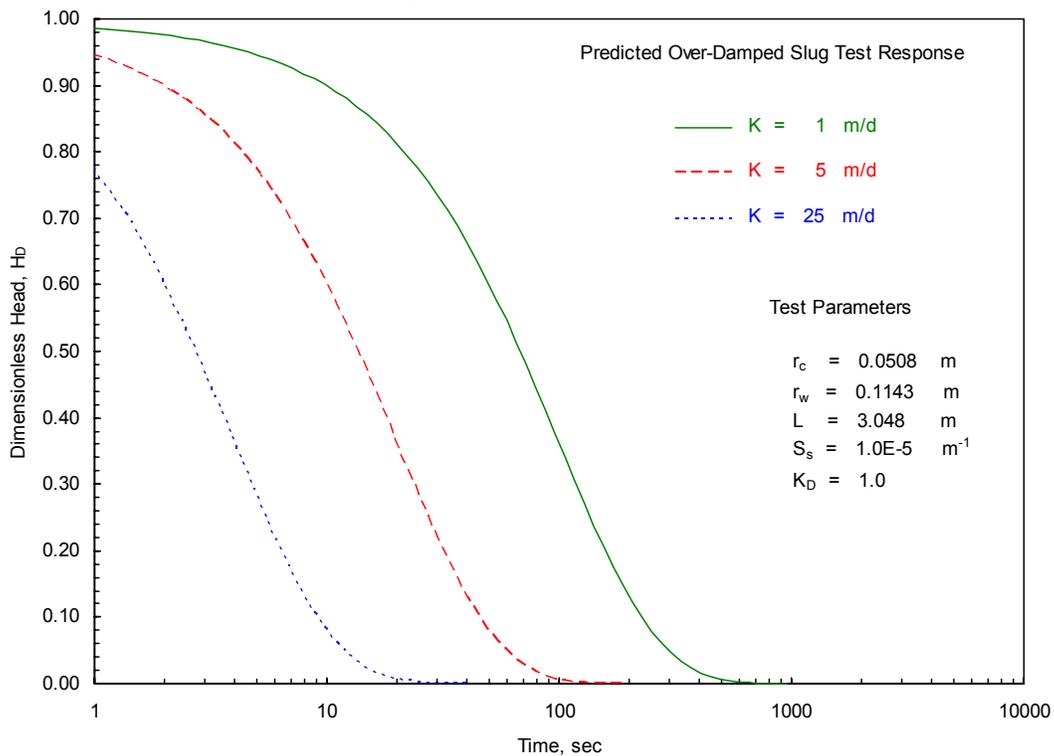
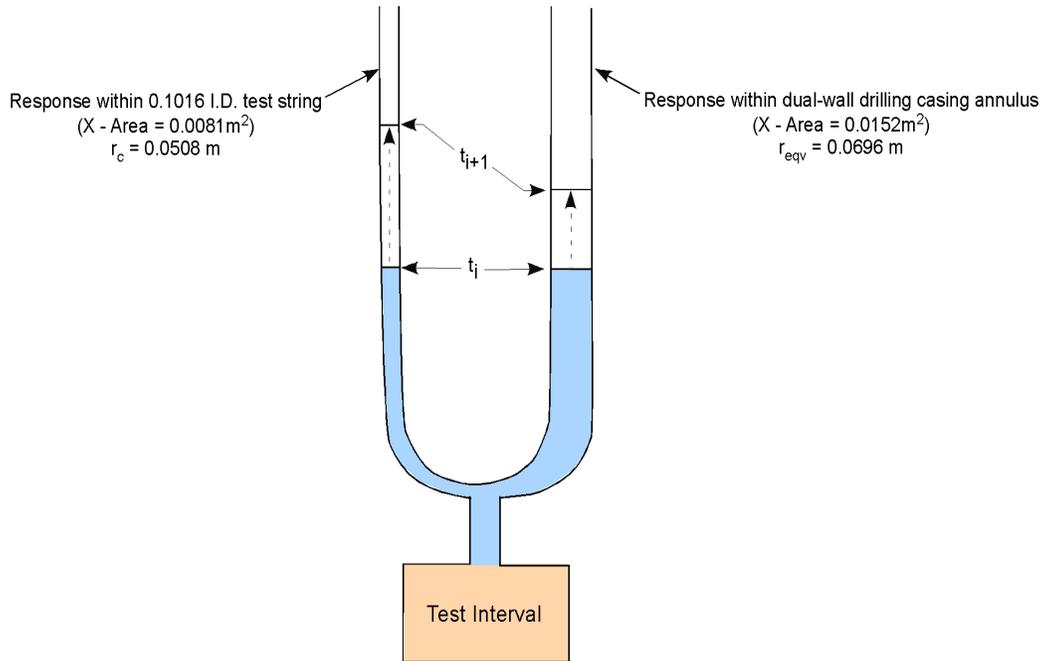


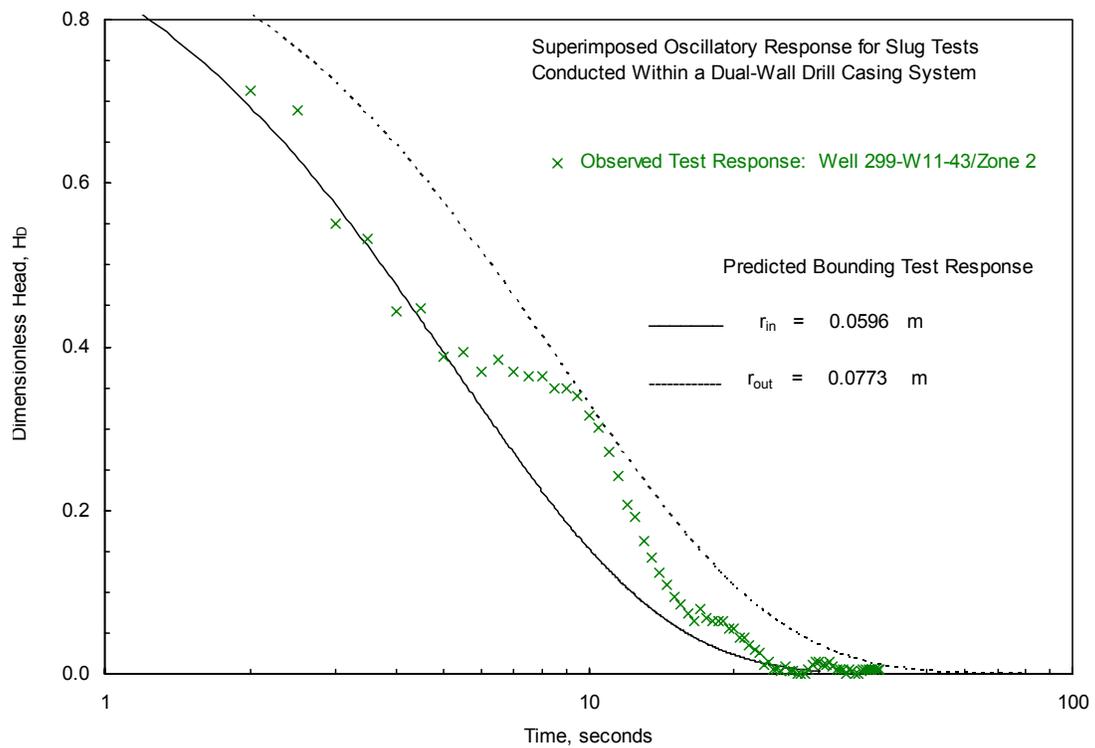
Figure 4.2 Over-Damped Slug Test Response as a Function of Test Interval Hydraulic Conductivity



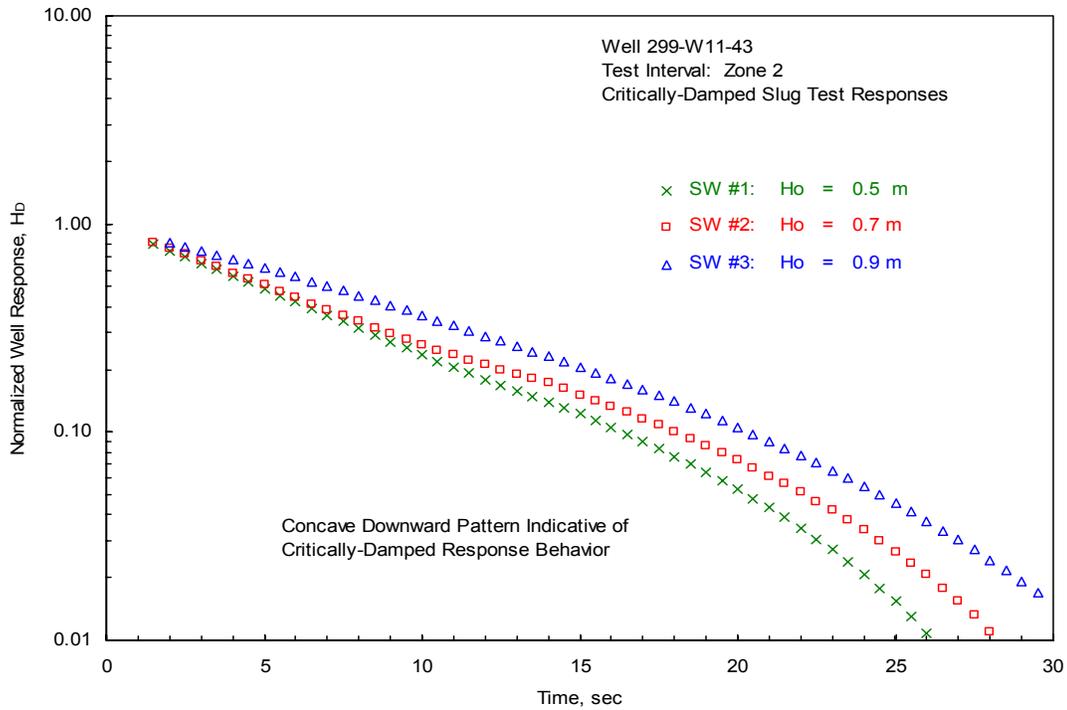
**Figure 4.3. Diagnostic Slug Test Response**



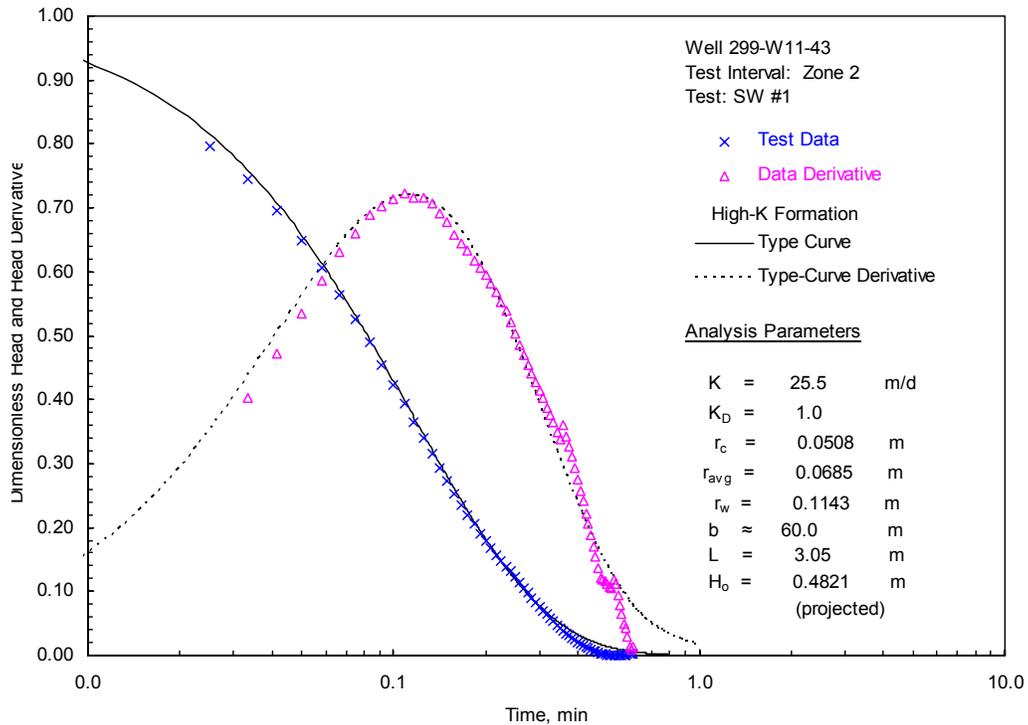
**Figure 4.4. Example of Superimposed Oscillatory Response on Slug Test Recovery Conducted Within Test Intervals Using a Dual-Wall Casing System**



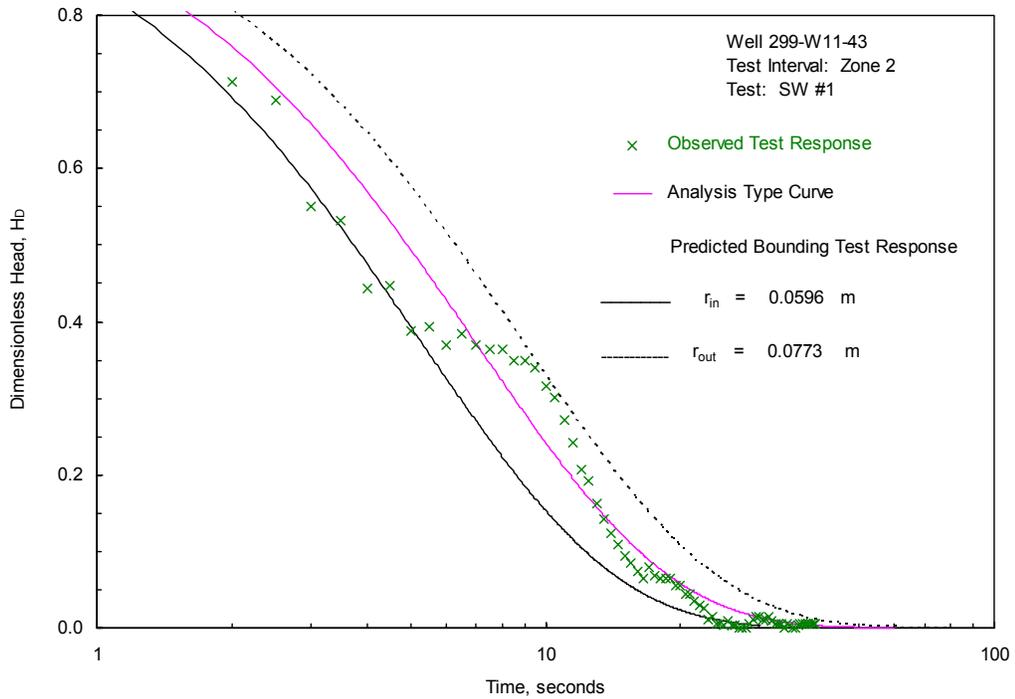
**Figure 5.1 Diagnostic Analysis of Slug Test Responses Well 299-W11-43: Test Interval Zone 2**



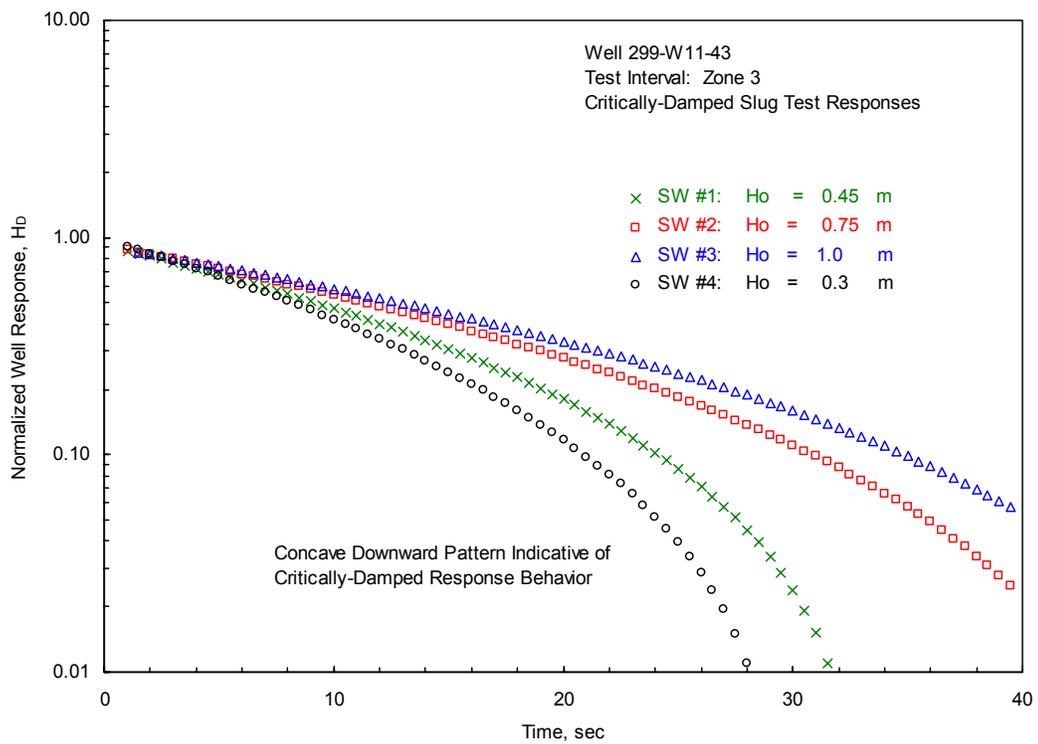
**Figure 5.2 Selected High-K Test Analysis Plot for Well 299-W11-43: Test Interval Zone 2**



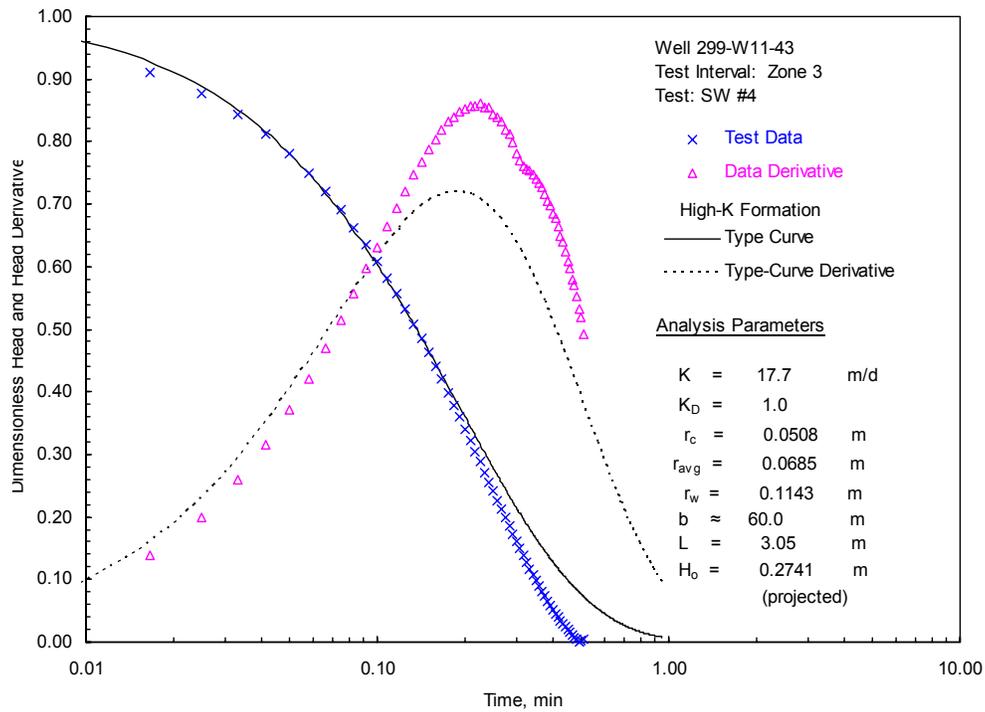
**Figure 5.3 Qualitative Comparison of Analysis and Bounding Type Curves with Observed Test Response for Well 299-W11-43: Test Interval Zone 2**



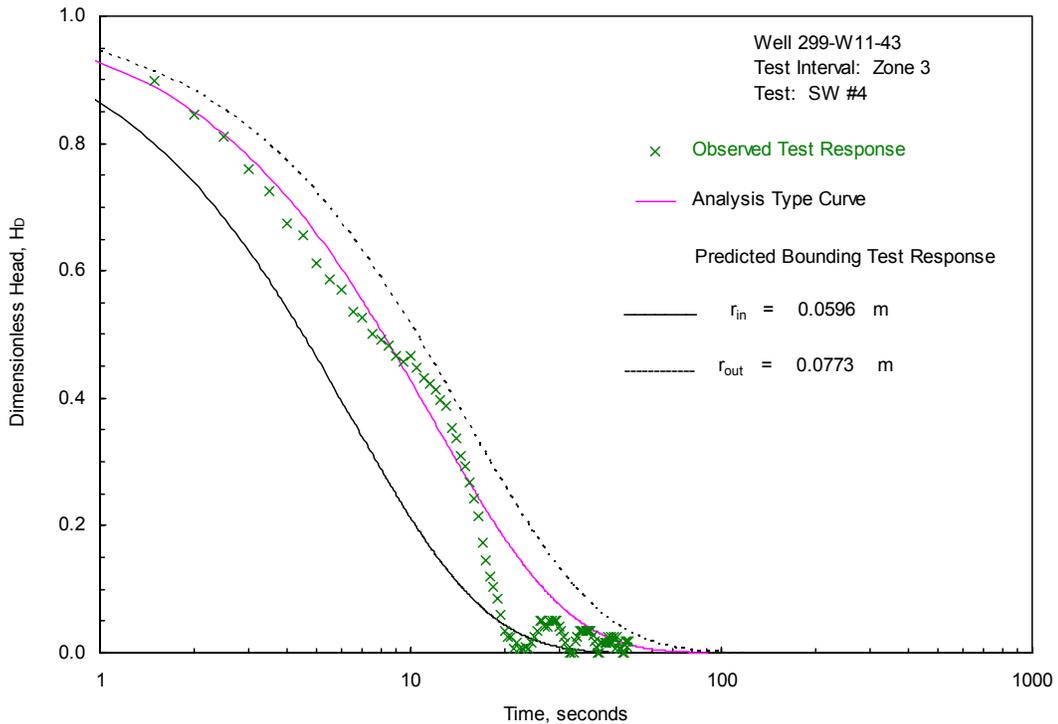
**Figure 5.4 Diagnostic Analysis of Slug Test Responses Well 299-W11-43: Test Interval Zone 3**



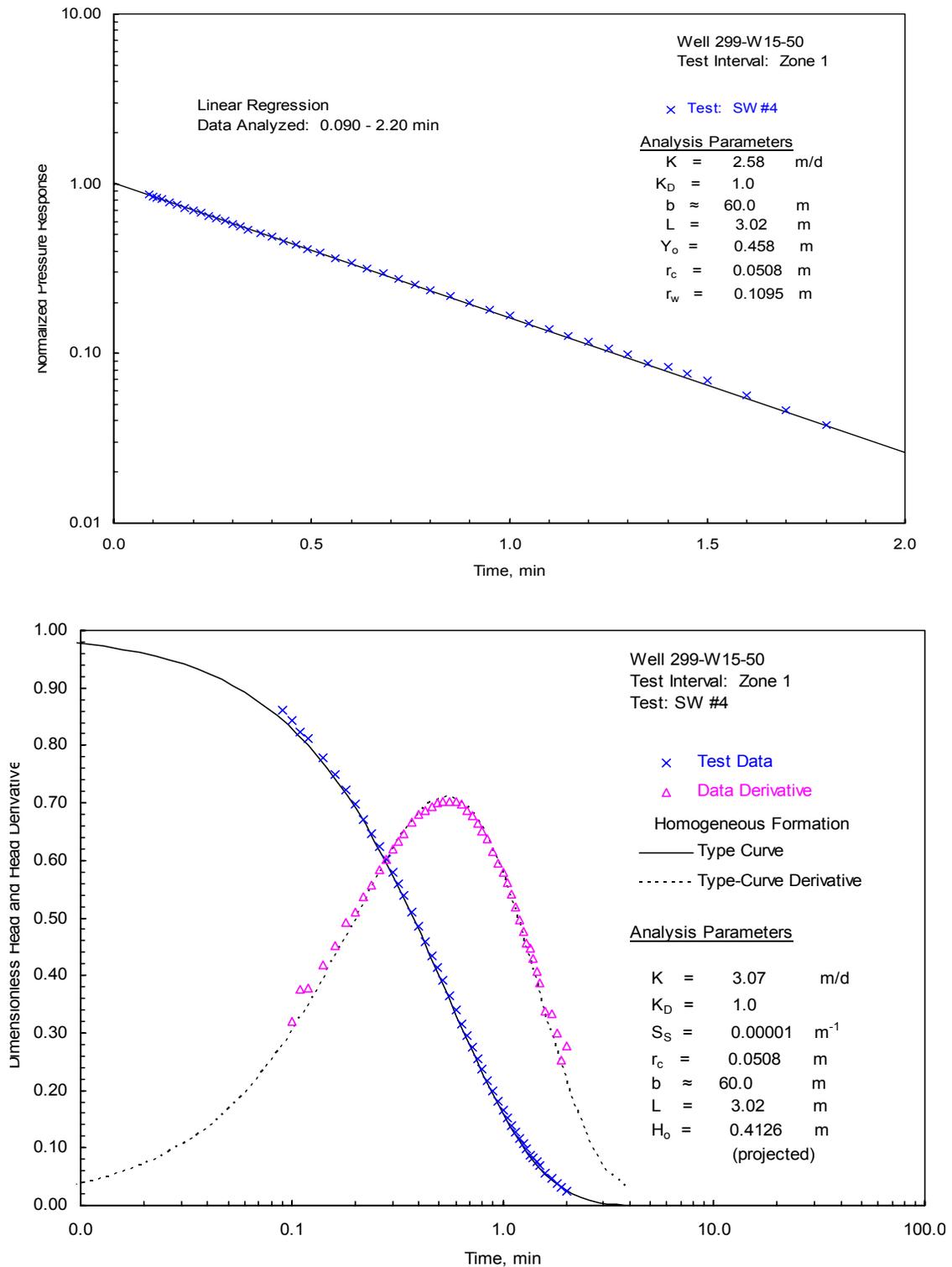
**Figure 5.5 Selected High-K Test Analysis Plot for Well 299-W11-43: Test Interval Zone 3**



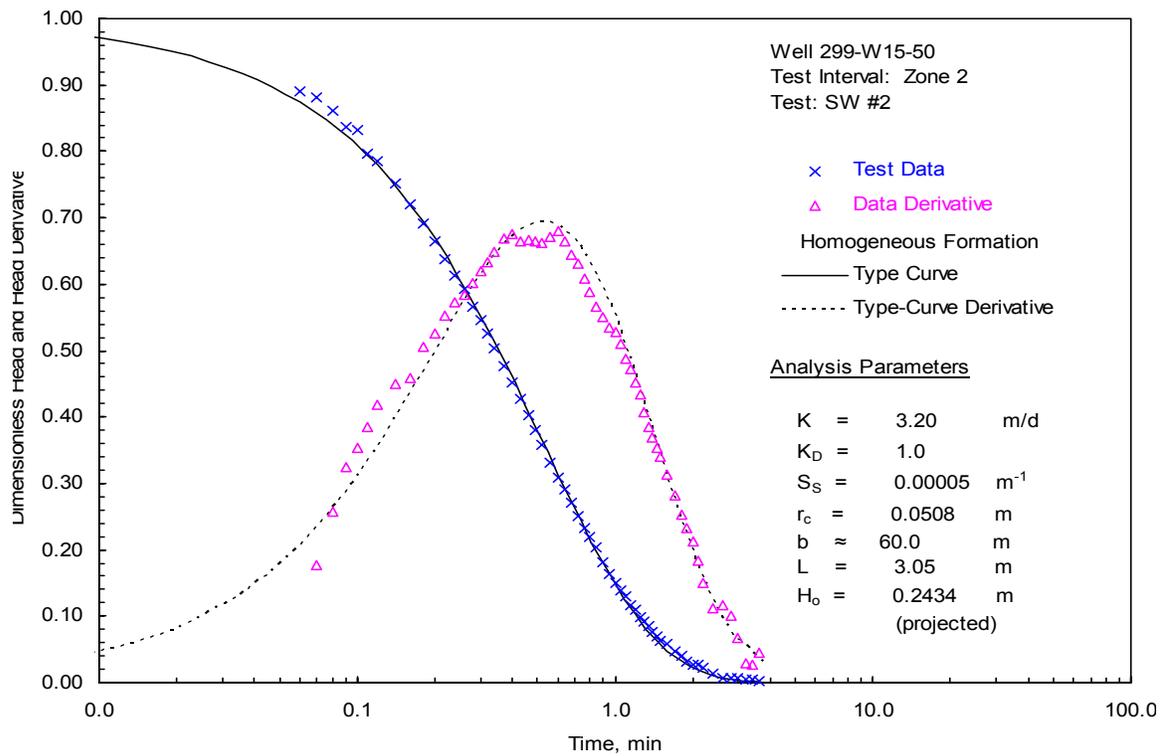
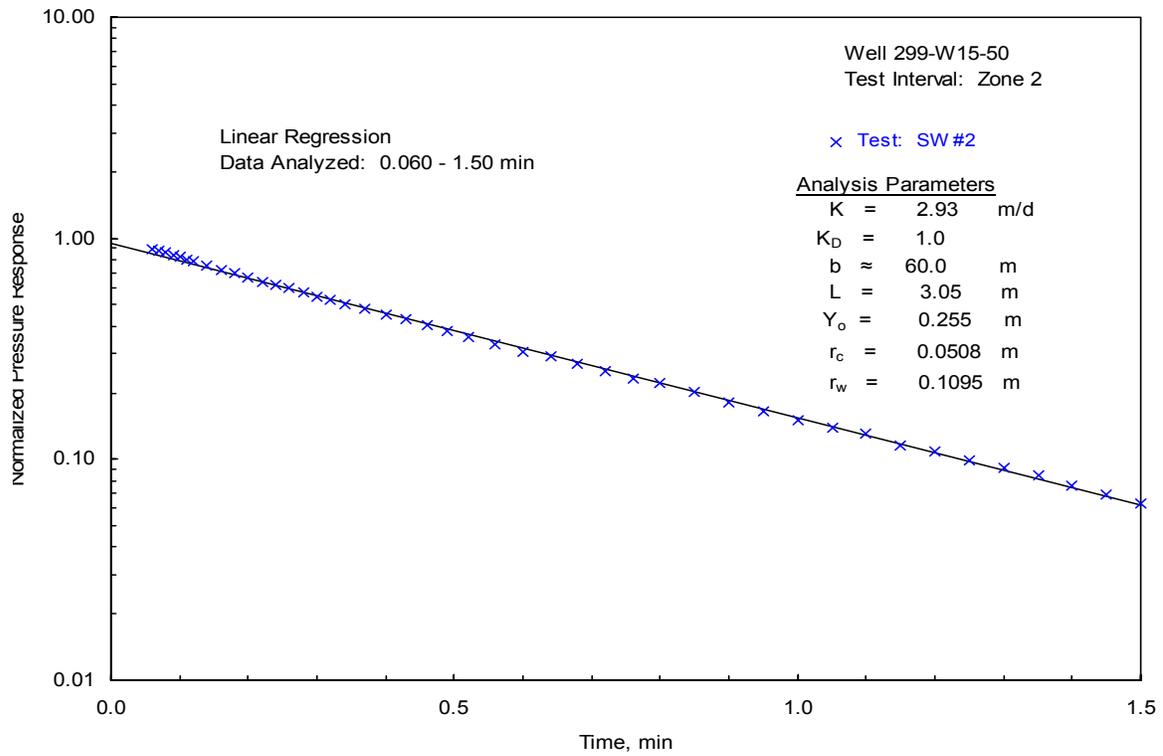
**Figure 5.6 Qualitative Comparison of Analysis and Bounding Type Curves with Observed Test Response for Well 299-W11-43: Test Interval Zone 3**



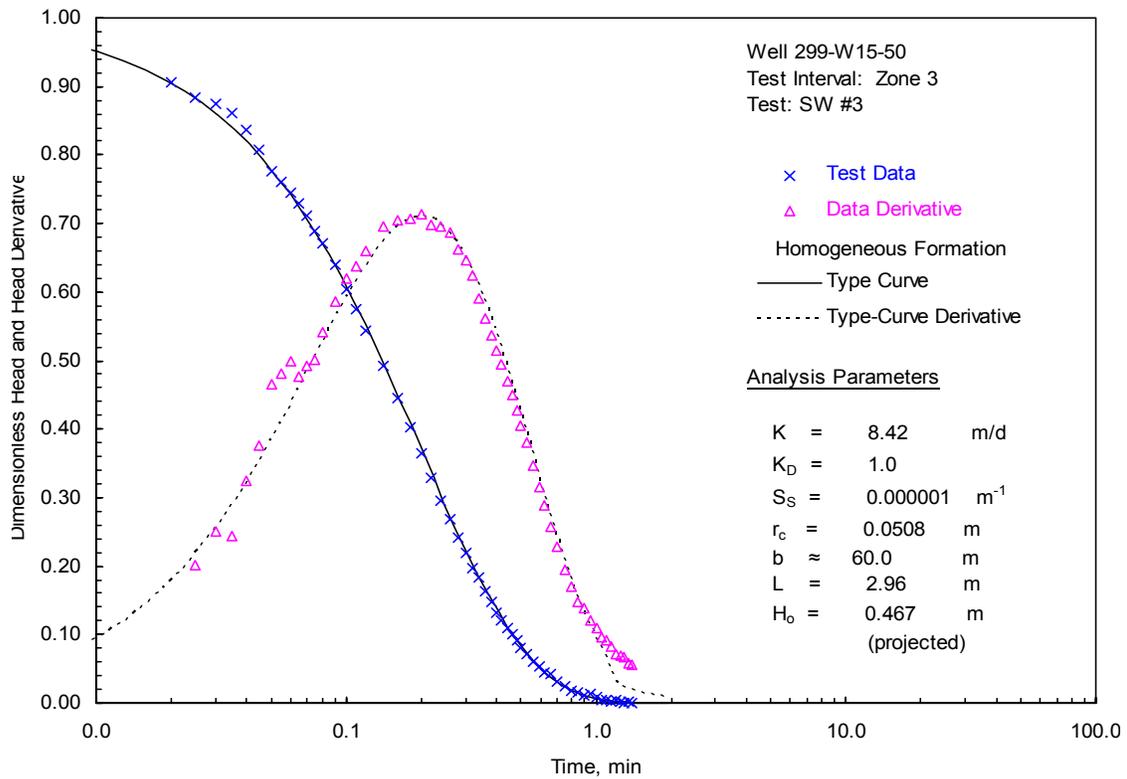
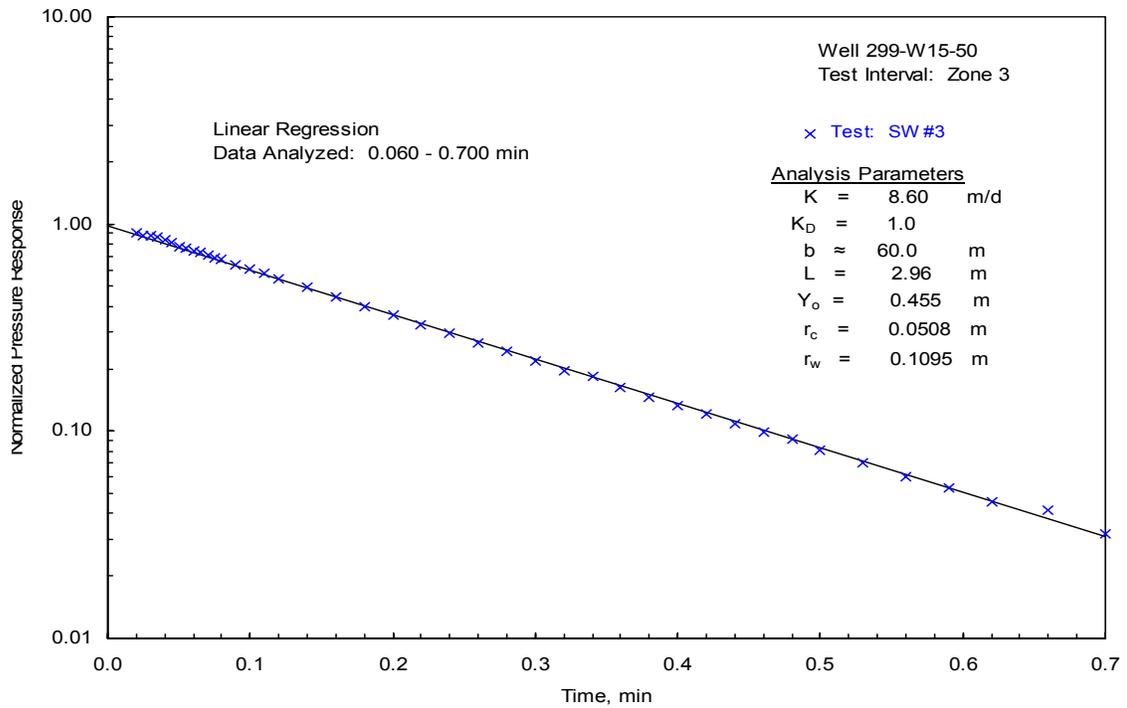
**Figure 5.7 Selected Slug Test Analysis Plots for Well 299-W15-50: Test Interval Zone 1 (Bouwer and Rice Method [top] and Type-Curve Method {bottom})**



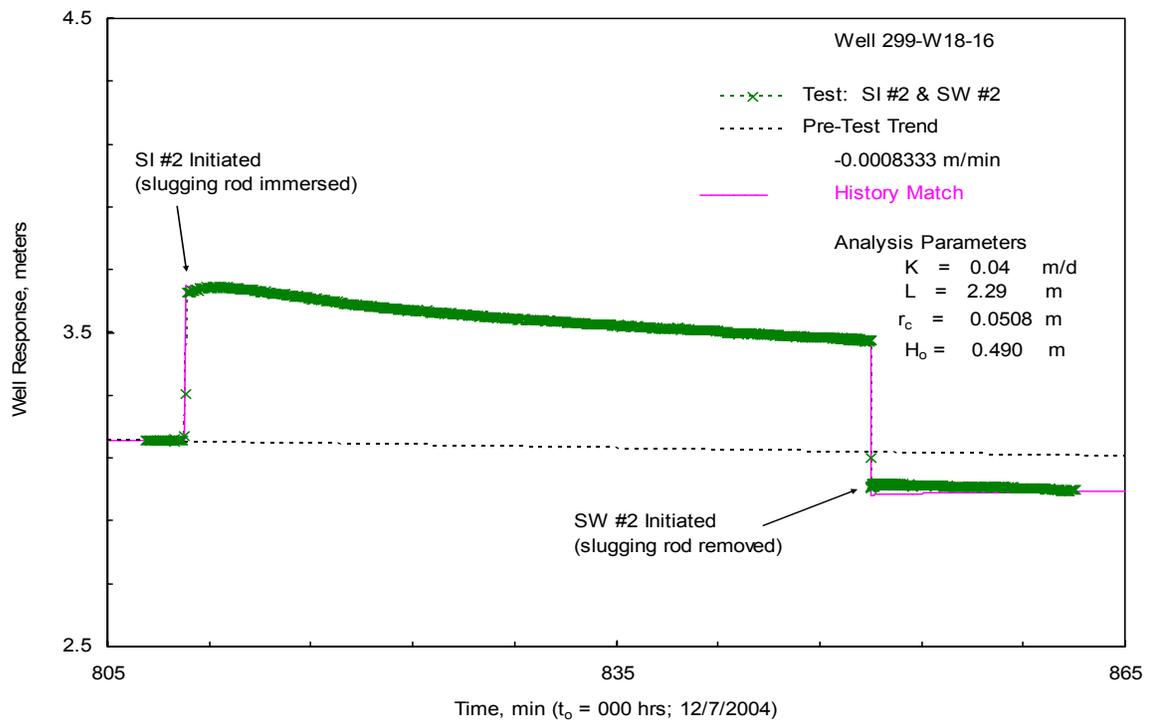
**Figure 5.8 Selected Slug Test Analysis Plots for Well 299-W15-50: Test Interval Zone 2 (Bouwer and Rice Method [top] and Type-Curve Method {bottom})**



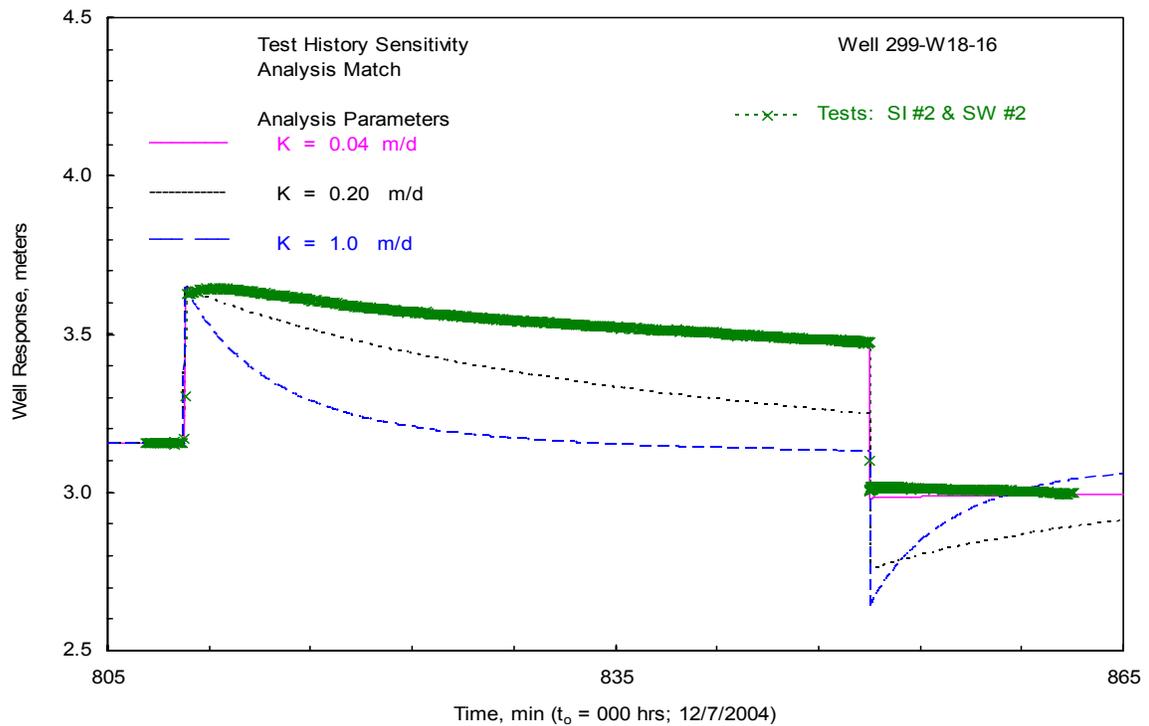
**Figure 5.9 Selected Slug Test Analysis Plots for Well 299-W15-50: Test Interval Zone 3 (Bouwer and Rice Method [top] and Type-Curve Method {bottom})**



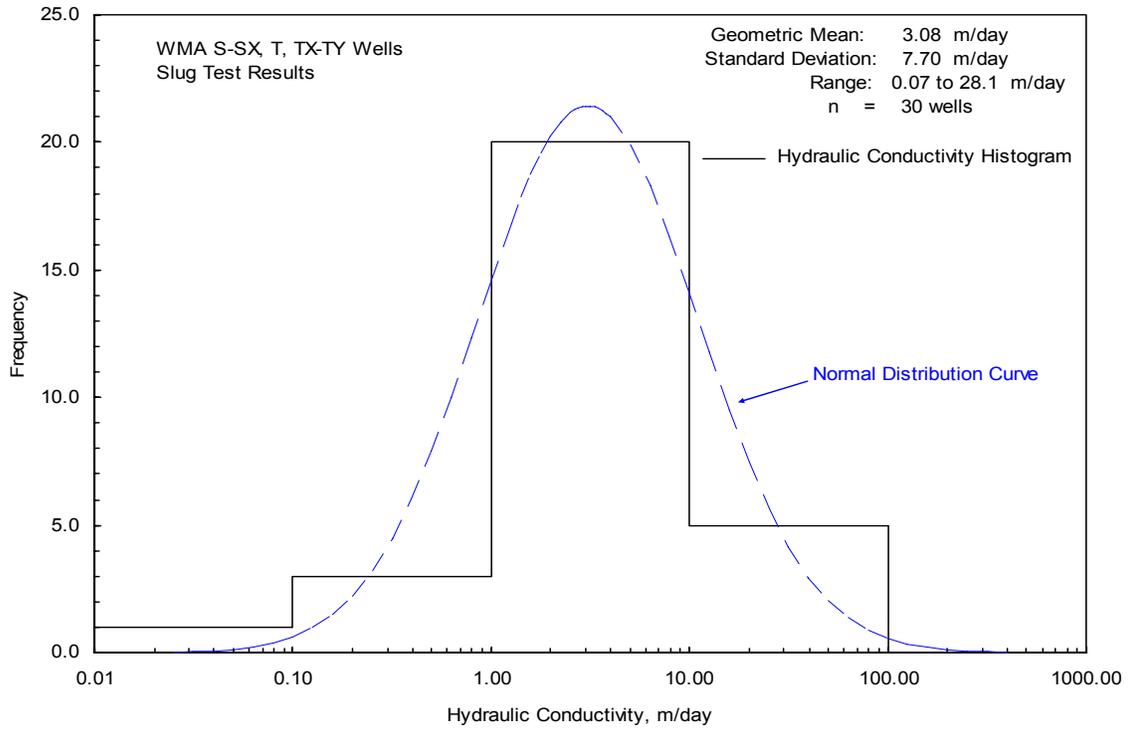
**Figure 5.10 Slug Test SI #2 and SW #2 Response and Test History Match for Well 299-W18-16**



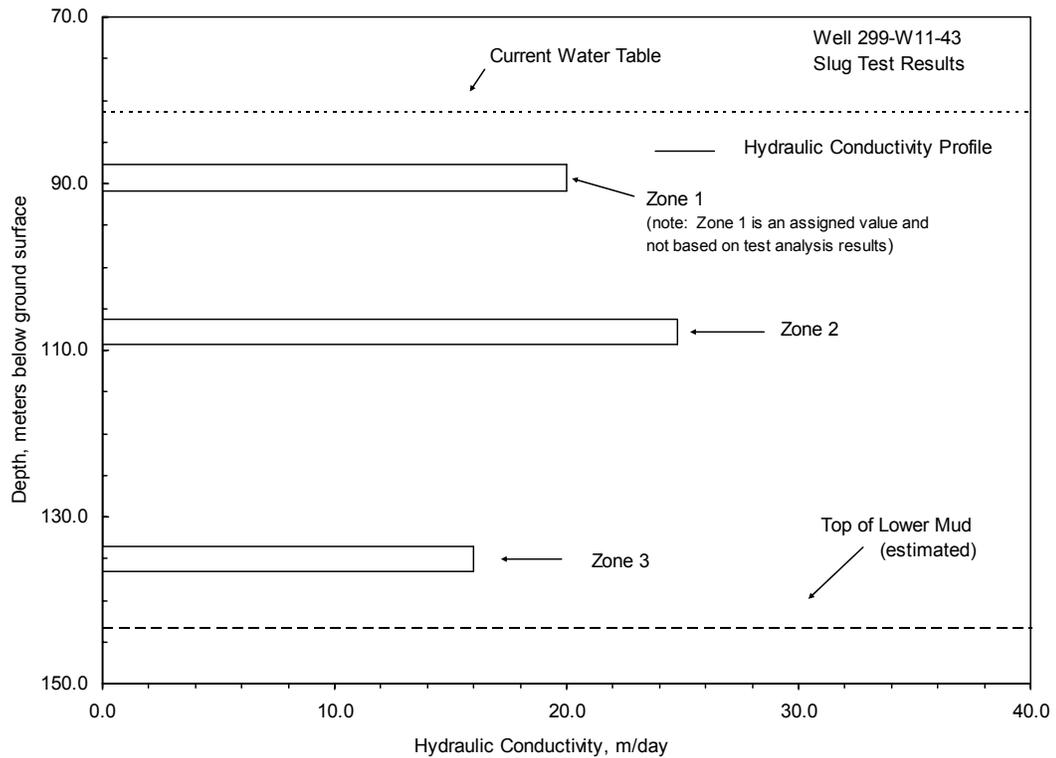
**Figure 5.11 Slug Tests SI #1 and SW #1 Response and Test History Match for Well 299-W18-16: Sensitivity to Varying K Values (0.04, 0.2, 1.0 m/day)**



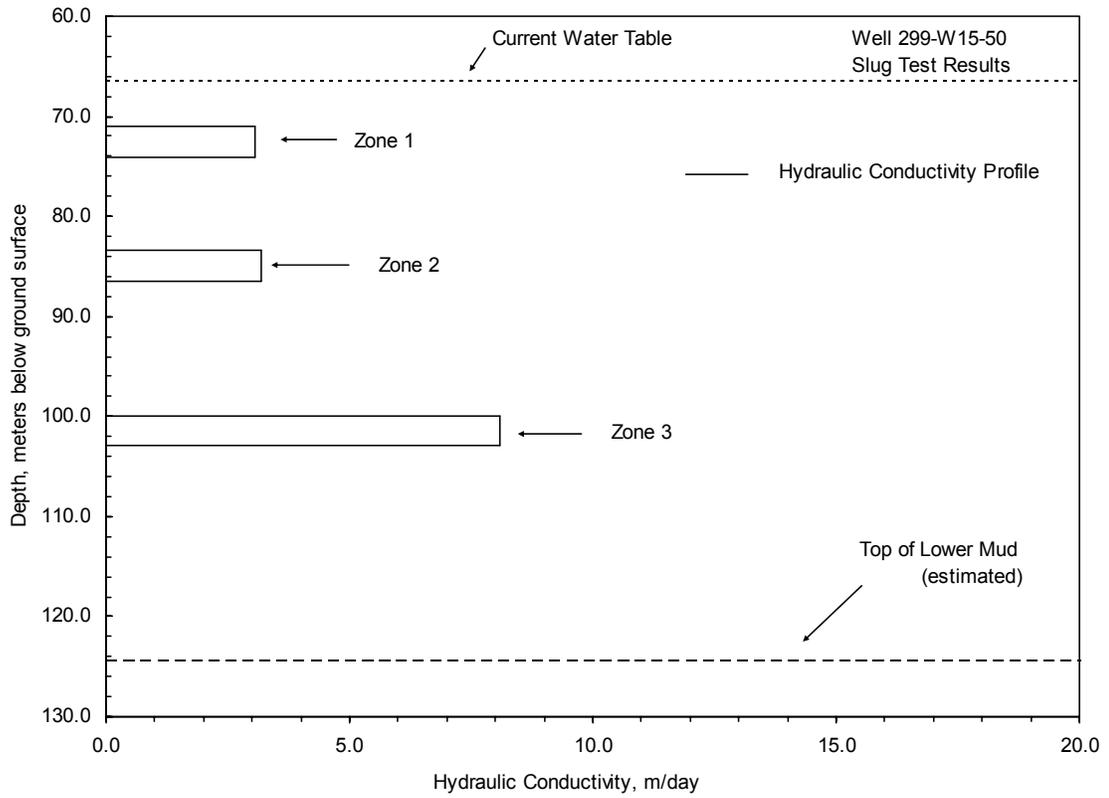
**Figure 6.1 Hydraulic Conductivity Histogram for Recently Tested 200-West Area Wells**



**Figure 6.2 Hydraulic Conductivity Profile for ZP-1 Well 299-W11-43 Test/Depth Intervals**



**Figure 6.3. Hydraulic Conductivity Profile for ZP-1 Well 299-W15-50 Test/Depth Intervals**



**APPENDIX A. MISCELLANEOUS TEST EQUIPMENT PICTURES**

**Figure A.1 Inflatable Packer and Well-Screen Assembly Shown on Pipe Rack**



**Figure A.2 Closer View of Packer/Well-Screen**



**Figure A.3** Close-up View of Test Well Screen and Bottom End-Cap



## **APPENDIX B. SELECTED BOREHOLE LOGS**

**Figure B.1 Well 299-W11-43**

**Figure B.2 Well 299-W15-50**

**Figure B.3 Well 299-W18-16**

Figure B.1 Selected Borehole Log for Well 299-W11-43

BOREHOLE LOG				Page 7 of 12	
Well ID: C4694				Date: 5/25/05	
Well Name: 299-W11-43				Location: W of T Plant	
Project: CY05 CERCLA Monitoring Wells				Reference Measuring Point: Ground Surface	
Depth (Ft.)	Sample Type	Blows Recovery	Graphic Log	Sample Description	
			Comments		
			Group Name, Grain Size Distribution, Soil Classification, Color, Moisture Content, Sorting, Angularity, Mineralogy, Max Particle Size, Reaction to HCl		
			Depth of Casing, Drilling Method, Method of Driving Sampling Tool, Sampler Size, Water Level		
240	GRAB B/H			240'-253' GRAVEL 85% gravel 15% sand; gravel VC-m pebbles, SR-R, 20% basalt 80% Qtz/other; sand m-F, SA-SR, 10% basalt 90% Qtz/other; 5Y 6/2 L. Olive gray	
				Becker Hammer, 9/16" dual wall casing Collect 240' archive	
245	GRAB B/H				Collect 245' archive
250	GRAB B/H				Collect 250' archive
253-257					253'-257' SANDY GRAVEL 75% gravel 25% sand; gravel VC-m pebbles, SR-R, 10% basalt 90% Qtz/other; sand, m-F, SA-SR, 10% basalt 90% Qtz/other trace mica; no rxn HCL, 5Y 6/2 L. Olive gray
255	GRAB B/H				drill rate inc 253-257 Collect 255' archive moisture at 257'
257-277					257'-277' GRAVEL 90% gravel 10% sand; gravel 25% >100mm, 50% C-m cobbles, 25% F-vp cobbles, A-R (angular pieces appear to have been crushed during drilling) 30% basalt 70% Qtz/other; sand, same as above; 5Y 6/3 pale olive
260	GRAB				Collect 260' archive
265	GRAB			Collect 265' archive	
267				moisture at 267' DTW 267.4 (5/31/05)	
270	GRAB			270' sand inc to 15%, gravel 85%. 5Y 6/2 olive gray (wet) Collect 270' archive	
275	GRAB			275' gravel 90% sand 10%, same lithology as above Collect 275' archive increased water at 278'	
Reported By: Jeffrey Weiss				Reviewed By: L.D. Walker	
Title: Geologist				Title: Geologist	
Signature: Jeffrey Weiss		Date: 5/31/05	Signature: L.D. Walker		
			Date: 7/20/05		

Figure B.1 Selected Borehole Log for Well 299-W11-43, Cont.'

BOREHOLE LOG						Page <u>8</u> of <u>12</u>	
						Date: <u>5/31/05</u>	
Well ID: <u>C4694</u>		Well Name: <u>299-W11-43</u>		Location: <u>W of T Plant</u>			
Project: <u>CY05 CERCLA Monitoring Wells</u>				Reference Measuring Point: <u>Ground Surface</u>			
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments		
	Type No.	Blows Recovery			Group Name, Grain Size Distribution, Soil Classification, Color, Moisture Content, Sorting, Angularity, Mineralogy, Max Particle Size, Reaction to HCl	Depth of Casing, Drilling Method, Method of Driving Sampling Tool, Sampler Size, Water Level	
270	GRAB B/H			277'-287' SANDY GRAVEL sG, 75% gravel, 20% sand, 5% silt; gravel vc-m pebbles, SR-R 10% basalt 90% Qtz/other; sand, m-F, SA-SR 10% basalt 90% Qtz/other; 5Y 4/2 olive gray (wet)	Becker Hammer 9"16" dual wall casing	Collect 280' archive	
285	GRAB B/H					Collect 285' archive	
287		SS no recovery			287'-320' GRAVEL, G, 85% gravel, 15% sand; gravel, VC-M, SR-R, 10% basalt, 90% Qtz/other; sand m-F, SA-SR, 10% basalt 90% Qtz/other; 5Y 4/2 olive gray (wet)	287' attempted split spoon, no recovery	Water sample at 287' not collected
290	GRAB B/H					Collect 290' archive	
293					293-295 sand inc to 20% same lithology as above		
295	GRAB B/H					Collect 295' archive	
297		Pump sample SS no recovery				297' pump sample HEIS#	
299					299' gravels are cemented together strong rxn HCL, same as above	BID7K5	298' sieve sample taken from cuttings
300	GRAB B/H				300' gravel inc to 95%, same lithology as above		Collect 300' archive
305	GRAB B/H				305' sand inc to 15%, same lithology as above		Collect 305' archive
310	GRAB B/H					Collect 310' archive	
315	GRAB			315' gravel dec in size, 20% VC-M pebbles, 80% F-VF pebbles, same lithology as above		Collect 315' archive	
Reported By: <u>Jeffrey Weiss</u>				Reviewed By: <u>L.D. Walker</u>			
Title: <u>Geologist</u>				Title: <u>Geologist</u>			
Signature: <u>Jeffrey Weiss</u>		Date: <u>6/6/05</u>	Signature: <u>L.D. Walker</u>		Date: <u>7/20/05</u>		

Figure B.1 Selected Borehole Log for Well 299-W11-43, Cont.'

BOREHOLE LOG					Page 9 of 12	
					Date: 6/6/05	
Well ID: C4694		Well Name: 299-W11-43		Location: W of T Plant		
Project: CROS CERCLA Monitoring Wells			Reference Measuring Point: Ground Surface			
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments	
	Type No.	Blows Recovery				
320	GRAB BH			320' GRAVEL, G, 80% gravel, 20% sand <5% silt, gravel, C-m pebbles, SR-R, 20% basalt 80% Qtz/other; sand, C-F, SA-SR, 20% basalt 80% Qtz/other; 5Y 5/2 Olive gray	Becker Hammer 9'/6" dual wall casing Collect 320' archive	
325	GRAB BH				Collect 325' archive	
330	GRAB BH	SS no recovery			328 collect water sample: B107K0, B107M2, B107Y5, B107N2	
335	GRAB BH				Collect 330' archive	
340	GRAB BH				335'-345' SANDY GRAVEL, SG, 70% gravel, 30% sand; gravel, vc-m pebbles, SR-R, 20% basalt 80% Qtz/other; sand, m-p, SA-SR, 20% basalt 80% Qtz/other; 5Y 5/2 Olive gray	Collect 335' archive
345	GRAB BH				340' gravel inc to 75% sand 25%, same lithology as above	Collect 340' archive
350	GRAB BH				345'-363' GRAVEL, G, 80% gravel, 20% sand; gravel s. cobbles - c. pebbles <10mm, SR-R, 10% basalt, 90% Qtz/other; sand, vc-m, SA-SR, 10% basalt, 90% Qtz/other; 5Y 4/3 Olive	Collect 345' archive
355	GRAB BH				350' GRAVEL, G, 90% gravel, 20% sand; gravel, vc-m pebbles, SR-R, 20% basalt 80% Qtz/other; sand, C-m, SA-SR, 10% basalt 90% Qtz/other; no rxn HCL, 5Y 4/4 olive	Collect 350' archive 350' Δ color
355	GRAB					Collect 355' archive
Reported By: Jeffrey Weiss				Reviewed By: L.D. Walker		
Title: Geologist			Title: Geologist			
Signature: Jeffrey Weiss		Date: 6/8/05	Signature: L.D. Walker		Date: 7/20/05	

Figure B.1 Selected Borehole Log for Well 299-W11-43, Cont.'

BOREHOLE LOG					Page 10 of 12
					Date: 6/8/05
Well ID: C4694		Well Name: 299-W11-43		Location: W of T Plant	
Project: CY05 CERCLA Monitoring Wells			Reference Measuring Point: Ground Surface		
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments
	Type No.	Blows Recovery			
360	GRAB BH			360' GRAVEL G, 95% gravel 5% sand; gravel m-F, SR-R, 20% basalt 80% Qtz/other; sand c-F, SA-SR, 10% basalt 90% Qtz/other; 5% 1/2 olive gray (sand), gravel color varies	Becker Hammer 9"16" dual wall casing Collect 360' archive 362' water sample
365	GRAB BH	SS 100% recovery SS 80% recovery		363'-367' SAND, S, 5% gravel, 90% sand, 5% silt; gravel, c-m, SR-R, 20% basalt 80% Qtz/other; sand, m-F, SA-SR, 90% Qtz/other <5% basalt <5% mica; no rxn HCL, 2.5% 1/3 olive brown	364 -> 365 split spoon sample 365 -> 366 split spoon sample Collect 365' archive
370	GRAB BH			367'-374' SILTY SANDY GRAVEL, msG, 55% gravel 30% sand, 15% silt; gravel, SR-R, VC-m pebbles, 40% basalt 60% Qtz/other; sand m-F, SA-SR, 10% basalt 90% Qtz/other; mica, 2.5% 1/3 olive brown	Collect 370' archive
375	GRAB BH			374'-376' SAND, S, 80% sand, 10% gravel, 10% silt; gravel m-F pebbles, SR-R, 20% basalt 80% Qtz/ other; sand, m-F, SA-SR, 90% Qtz/other, 10% basalt trace mica; 2.5% 1/3 olive brown	Collect 375' archive
380	GRAB BH			376'-412' SANDY GRAVEL, sG, 60% gravel, 35% sand, 5% silt; gravel, m-F pebbles, SR-R 15% basalt 85% Qtz/other; sand, c-m, SA-SR	Sand keeps coming in to borehole Collect 380' archive
385	GRAB BH			379' sand inc to 65%, same lithology as above	Drilling becomes more difficult at 380'
390	GRAB BH			385' gravel inc to 60% same lithology as above	Collect 385' archive
395	GRAB BH			387' - sand and gravel cemented together, mod rxn HCL, same lithology as above	Collect 390' archive
395	GRAB BH			396' - sand inc to 60% same lithology as above	Collect 395' archive
Reported By: Jeffrey Weiss			Reviewed By: L.D. Walker		
Title: Geologist			Title: Geologist		
Signature: Jeffrey Weiss		Date: 6/15/05	Signature: L.D. Walker		Date: 7/20/05

Figure B.1 Selected Borehole Log for Well 299-W11-43, Cont.'

BOREHOLE LOG					Page 11 of 12
					Date: 6/15/05
Well ID: C4694		Well Name: 299-W11-43		Location: W of T Plant	
Project: CROS CERCLA Monitoring Wells			Reference Measuring Point: Ground Surface		
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments
	Type No.	Blows Recovery			
400	GRAB			400' SANDY GRAVEL, sG, 60% gravel 40% sand; gravel 80% C-F pebbles, SR-R, 15% basalt 85% Qtz/other; sand vc-m, SA-SR, 15% basalt 85% Qtz/other; 5% 1/2 olive gray	Becker Hammer 9" / 6" dual wall casing Collect 400' archive
	B/H				
405	GRAB			405' gravel clasts > 150 mm.	Collect 405' archive
	B/H				
410	GRAB			410' sand inc to 50%, same lithology as above	Collect 410' archive
	B/H				
415	GRAB			412-418' SILTY SANDY GRAVEL, msG, 60% gravel 30% sand 10% silt; gravel m-f pebbles, SR-R, 20% basalt 80% Qtz/other; sand c-f, SA-SA, 10% basalt 90% Qtz/other; 5% 1/3 olive	412' cemented Collect 415' archive
	B/H			415' color change 5% 1/2 olive gray same lithology as above	Water sample at 418'
		SS no recovery			
420	GRAB			418-428' SANDY GRAVEL, sG, 40% gravel, 55% sand, 5% silt; gravel C-F pebbles, SA-SR, 20% basalt 80% Qtz/other; sand vc-f, SA-SR, 10% basalt 90% Qtz/other; 5% 3/4 dark olive gray	420' cemented Collect 420' archive
	B/H				
425	GRAB		424' gravel inc to 50% same lithology as above	Collect 425' archive	
	B/H				
430	GRAB		430' sand inc to 60% same lithology as above	Collect 430' archive	
	B/H				
435	GRAB		435' gravel inc to 60% same lithology as above	Collect 435' archive	
	B/H				
Reported By: Jeffrey Weiss			Reviewed By: L. D. Walker		
Title: Geologist			Title: Geologist		
Signature: <i>Jeffrey Weiss</i>		Date: 6/20/05	Signature: <i>L. D. Walker</i>		Date: 7/20/05

Figure B.1 Selected Borehole Log for Well 299-W11-43, Cont.'

BOREHOLE LOG					Page 12 of 12
					Date: 6/20/05
Well ID: C4694		Well Name: 299-W11-43		Location: W of T Plant	
Project: CY05 CERCLA Monitoring Wells			Reference Measuring Point: Ground Surface		
Depth (ft)	Sample		Graphic Log	Sample Description Group Name, Grain Size Distribution, Soil Classification, Color, Moisture Content, Sorting, Angularity, Mineralogy, Max Particle Size, Reaction to HCl	Comments Depth of Casing, Drilling Method, Method of Driving Sampling Tool, Sampler Size, Water Level
	Type No.	Blows Recovery			
440	GRAB			440' SANDY GRAVEL, sg, 60% gravel, 40% sand, gravel, 50% vc-m cobbles, 50% c-m pebbles, SR-B, 35% basalt 65% Qtz/other; sand c-m, SA-SR, 20% basalt 80% Qtz/other; 5% 1/2 olive gray	Becker Hammer 9'6" dual wall casing Collect 440' archive
	BH				
445	GRAB			445' gravel dec in size, c-m pebbles, same lithology as above.	Collect 445' archive
		SS no rec		448' Total depth drilled	448' water sample 448' Aquifer test
450					
455					
460					
465					
470					
475					
Reported By: Jeffrey Weiss			Reviewed By: L.D. Walker		
Title: Geologist			Title: Geologist		
Signature: Jeffrey Weiss		Date: 6/20/05	Signature: L.D. Walker		Date: 7/20/05

Figure B.2 Selected Borehole Log for Well 299-W15-50

BOREHOLE LOG					Page 6 of 9
Well ID: C4302		Well Name: 299-W15-50		Location: NE of PFP	
Project: CERCLA Drilling			Reference Measuring Point: Ground Surface		
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments
	Type No.	Blows Recovery			
200	GRAB				Collect 200' sample
				202-203 GRAVELLY SILT, M 20% gravel 10% sand 70% silt; gravel cobble- pebble SR-R, P. sorted; silt med plasticity no rxn HCL 5Y 4/2 olive	
205	GRAB				Collect 205' sample
				203-208' SILTY SANDY GRAVEL	
210	GRAB				208-209' SAND
				210'-218' SILTY SANDY GRAVEL msG 60% GRAVEL, 25% SAND, 15% SILT GRAVEL COBBLE-PEBBLE, SA-R, P. SORTED; SAND 70% QTZ/OTHER, 20% BASALT, M-F, SA-R; SILT Low PLASTICITY, 10YR 8/4, NO RYN HL	
215	GRAB				Collect 210' archive
				218'-225' SILTY GRAVEL msG 70% GRAVEL, 20% SILT, 10% SAND GRAVEL sm COBBLE - VF PEBBLE, SR-R, P. SORTED; SILT, LOW PLASTICITY, WEAK HL RYN 10YR 6/3 TAN-BROWN, PALE BROWN	
220	GRAB				Collect 220' archive
				225'-229' SILTY GRAVEL msG SILT 50%, GRAVEL 30%, SAND 20% SILT MED PLASTICITY, WET, WEAK HL RYN; GRAVEL sm COBBLE - F PEBBLE, SA-R, P. SORTED	
225	GRAB				Collect 225' archive
				SAND VF-M, 70% BASALT, SA-R 10YR 6/4 light yellowish brown	
230	GRAB				Collect 230' archive
				229-233' SILTY SANDY GRAVEL msG 50% GRAVEL 30% SAND 20% SILT GRAVEL PEBBLE SR-R, P. SORTED, 70% QZ 20% BASALT; SAND 50% QTZ/OTHER, 50% BASALT SA-R, C-FN, SILT LOW PLASTICITY, 2.5Y 7/2 PALE YELLOW	
235	GRAB				Collect 235' archive

Reported By: Jeffrey Weiss  
 Title: Geologist  
 Signature: [Signature] Date: 1/1/05

Reviewed By: L.D. Walker  
 Title: Geologist  
 Signature: [Signature] Date: 3/3/05

Figure B.2 Selected Borehole Log for Well 299-W15-50, Cont'.

BOREHOLE LOG					Page <u>7</u> of <u>9</u>
Well ID: <u>C4302</u>		Well Name: <u>299-W15-50</u>		Location: <u>NE of PFP</u>	
Project: <u>CERCLA</u>			Reference Measuring Point: <u>Ground Surface</u>		
Depth (Fl.)	Sample		Graphic Log	Sample Description	Comments
	Type No.	Blows Recovery			
240	Grab			238'-241' SANDY GRAVEL (SG) - 50% cobbles and pebbles, rounded, basalt (50%) + Qtz (50%) max. size 70mm, well developed iron oxide stain	Collect 240' Archive
	↓			50% Sand (med.-fs), well sorted, greenish-salt + pepper (50% Qtz + 50% dk); Gley 1 G/1	242-245 heaving sand
245	Grab	H <sub>2</sub> O + SW6 TEST		241-246 SLIGHTLY SILTY SAND (m) S, greenish, med.-cs., sorted, salt and pepper (50% Qtz + 50% dk); adheres in clumps; no acid reaction; Gley 1 G/1	Collect 245' Archive
	↓			246-250 GRAVEL - 60% Pebbles (sm) and cobbles (sm), 70% granite and Qtz + 30% basalt	
250	Grab			15% SAND, salt + Pepper (m.-cs) Gley 1 S/1	Collect 250' Archive
	↓			5% SILT CLASTS, mottled brown + gray (245-247 heaving sand) (246-255 hard drilling gravels)	
255	Sieve Sample Grab			255-265' SILTY SANDY GRAVEL (msG)	Collect 255' Archive
	↓			35% Gravel, coarse pebbles to r.f.; 50% Qtz + 50% salt	Hit boulder at 256'
	Start Hard Tooling			40% Sand (f.-cs.), poorly sorted	
				25% Silt, mottled-green, violet, red-brown; plastic	
260	Grab		Overall, poorly sorted, no acid reaction; 10YR 5/3	Collect 260' Archive	
	↓				
265	Grab		265-272 SANDY GRAVEL (SG)	Collect 265' Archive	
	↓	H <sub>2</sub> O TEST	70% Gravel (60% basalt + 40% Qtz); 25% Sand (vf-med), well sorted; 5% silt 5Y 5/3	267.6' bgs Water Sample	
			268-273 flowing sand zone		
270	Grab		270 sample 5Y C/3	Collect 270' Archive	
	↓			continued flowing sand in gravel - driller added water for head to minimize sand inflow	
275	Grab		273-278 GRAVEL (G) Gravel (rock chips 90% (65% basalt, 20% Qtz, 15% dk plagioclase); 5% Sand (v.c.-vf), poorly sorted, salt + pepper (70% Qtz + 30% dk)	Collect 275' Archive	
	↓		5% silt; 5Y 6/3, no acid reaction		

Reported By: Scot C. Adams Title: Geologist  
 Reviewed By: L.D. Walker Title: Geologist  
 Signature: Scot C. Adams Date: 2/1/05 Signature: L.D. Walker Date: 3/3/05

Figure B.2 Selected Borehole Log for Well 299-W15-50, Cont'.

BOREHOLE LOG				Page 8 of 9	
Well ID: C4302		Well Name: 299-W15-50		Date: 2/1/05	
Project: CERCLA			Location: NE of PFP		
Reference Measuring Point: Ground Surface					
Depth (Ft.)	Sample		Graphic Log	Sample Description	Comments
	Type No.	Blows Recovery			
280	Grab			278-285'	
	↓			GRAVEL - 85% Gravel (rockchips) (65% basalt, 30% Qtz, 5% other variegated rock); 5% Sand (f to v f); greenish-gray; Silt 10%; no acid reaction 5Y 6/3	Collect 280' Archive driller reported easier drilling
285	Grab	H <sub>2</sub> O sand		285-289' SANDY GRAVEL (sG) - 75%	Collect 285' Archive
	↓			Gravel (rockchips) (30% basalt, 30% Qtz, 40% other mixed Rx; no acid reaction; 5Y 6/3	285.1' bgs - WATER + SLUG TEST SAMPLE at B18JH2, B18JH3, B18JH5
290	GRAB			290-293 SILTY SANDY GRAVEL (msG)	Collect 290' Archive
	↓			70% GRAVEL, 70% SAND, 10% SILT; GRAVEL 60% BASALTIC, 40% QTZ/CLAY/OTHER, BROWN PEBBLE	
	↓			SR-R, MOD SORTED; SAND 50% BASALT, 50% QTZ/OTHER	
	↓			vL-vF, SR-A, 5Y 6/3, NO ACID REACT	
295	GRAB			293-318' SILTY SANDY GRAVEL (msG)	Collect 295' Archive
	↓			GRAVEL 60%, SAND 25%, SILT 15%; GRAVEL 50% BASALTIC, 50% QTZ/CLAY, BROWN + UNBROKEN CORALS	DRILLER NOTED DIFFICULTY IN DRILLING
	↓		PEBBLES, SR-R, POORLY SORTED; SAND 60% BASALTIC, 40% QTZ, m-vf, SA-R 2.5Y 6/2		
300	GRAB			Collect 300' Archive	
	↓				
305	GRAB			304-305' SAMPLE RANGE	
	↓		GRAVEL 50%, 30% SAND, 20% SILT	Collect 305' Archive	
	↓		INCREASING GRAVELS	DIFFICULTY IN DRILLING	
310	GRAB			Collect 310' Archive	
	↓				
315	GRAB			Collect 315' Archive	
	↓				
	↓		INCREASING SANDS ↓	318' WATER SAMPLE (B18JH9, B18JH6, B18JH1)	
	↓			HEAVING SANDS	
Reported By: Scott Adams / Brian Helleman			Reviewed By: L.D. Walker		
Title: Geologist			Title: Geologist		
Signature: <i>Byrnes</i>		Date: 2/1/05	Signature: <i>L.D. Walker</i>		
			Date: 3/3/05		



Figure B.3 Selected Borehole Log for Well 299-W18-16

BOREHOLE LOG					Page <u>8</u> of <u>9</u>
Well ID <u>C4303</u>					Date <u>11-24-04</u>
Well Name <u>299-W18-16</u>			Location <u>SE of PFP</u>		
Project <u>CROY RCRA/CERCLA Groundwater monitoring wells</u>				Reference Measuring Point <u>Ground Surface</u>	
Depth (Ft)	Sample		Graphic Log	Sample Description	Comments
	Type No	Blows Recovery			
280	GRAB			<u>280' SILTY SANDY GRAVEL smG</u>	<u>Collect 280' archive</u>
	HT			<u>Same as above</u>	
285	GRAB			<u>285' SILTY SANDY GRAVEL smG</u>	<u>Collect 285' archive</u>
	HT			<u>Same as above</u>	
290	GRAB			<u>290' SILTY SANDY GRAVEL smG</u>	<u>Collect 290' archive</u>
	HT			<u>Gravel 60% Sand 20%, silt 20%</u>	
				<u>Same as above</u>	
295	GRAB			<u>295' SILTY SANDY GRAVEL smG 60% Gravel</u>	<u>Collect 295' archive</u>
	HT			<u>25% sand, 15% silt, gravel 50% basalt 50%qtz/</u>	
				<u>Sand COarse-F.grained A-SA 50% basalt</u>	
				<u>50% qtz/other, no rxn HCL 2.5Y<sup>4/2</sup></u>	
				<u>Dark Grayish Brown</u>	
300	GRAB			<u>300' SILTY SANDY GRAVEL smG 60% Gravel</u>	<u>Collect 300' archive</u>
	HT			<u>10% sand 30% silt, Same as above</u>	
305	GRAB			<u>305' SILTY SANDY GRAVEL smG</u>	<u>Collect 305' archive</u>
	HT			<u>Same as above, basalt inc to 60%.</u>	
310	GRAB		<u>310' SILTY SANDY GRAVEL smG 50% gravel</u>	<u>Collect 310' archive</u>	
	HT		<u>20% sand 30% silt, Gravel 50% basalt</u>		
			<u>50% qtz/other, Sand COarse-F.grained 50% basalt</u>		
			<u>50% qtz/other 5Y<sup>5/2</sup> olive</u>		
315	GRAB		<u>315' SILTY SANDY GRAVEL smG same as</u>	<u>Collect 315' archive</u>	
	HT		<u>above</u>		
Reported By <u>Jeffrey Weiss</u>				Reviewed By <u>L.D. Walker</u>	
Title <u>Geologist</u>				Title <u>Geologist</u>	
Signature <u>Jeffrey Weiss</u>		Date <u>12-6-04</u>		Signature <u>L.D. Walker</u>	
				Date <u>1/4/05</u>	

Figure B.3 Selected Borehole Log for Well 299-W18-16Cont'.

BOREHOLE LOG					Page 9 of 9
Well ID C4303		Well Name 299-w18-16		Location $\frac{1}{4}$ SE of PFP	
Project 104 RCRA/CERCLA GW monitoring wells				Reference Measuring Point Ground Surface	
Depth (Ft)	Sample		Graphic Log	Sample Description	Comments
	Type No	Blows Recovery			
320	GRAB			320' SILTY SANDY GRAVEL smG same as above	Collect 320' archive
325	GRAB			325' SILTY SANDY GRAVEL smG same as above	Collect 325' archive
330	GRAB			330' SILTY SANDY GRAVEL smG 30% gravel 50% sand 20% silt gravel crushed pebble-cobble SA-A, 30% basalt 70% Qtz/other sand C-F grained SA-A 30% basalt 70% Qtz/other 2.5x 5/3 1 Olive brown	Collect 330' archive
335	GRAB			335' SILTY SANDY GRAVEL smG 40% gravel 40% sand 20% silt gravel crushed pebble-cobble SA-VA 50% basalt 50% Qtz/other sand C-F grained SA-A 40% basalt 60% Qtz/other 2.5x 5/3 1 Olive brown	Collect 335' archive
340	GRAB			ET 340 smG as above	340' Archive
345	GRAB			345' smG as above	345' Archive
				TD 348'	Kavi's water sample 345'
350					
355					

Reported By Jeffrey Weiss/ES Jensen	Reviewed By L. D. Walker
Title Geologist	Title Geologist
Signature <i>Jeffrey Weiss</i>	Signature <i>L.D. Walker</i>
Date 12/6/04	Date 1/4/05